

Thank You for Attending Today's Webinar

How Do I Know If My Boiler Is Out Of Code?



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Boiler Drum Level Instrumentation with ASME Code Requirements and Recommendations

Clark-Reliance[®] 2021



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Topics

- Water gage glasses & remote level indicators
- ASME code (Section I) requirements for water level instruments for steam power boilers operating >15 PSI
- Preventing code violations
- Isolation & drain valve concerns
- CSD-1 requirements for low water cutout devices
- Recommended blowdown procedure for level instruments



Direct Reading Gage Glasses









Tubular Glass to 250 PSI (1.7MPa)

PrismaticFlat Glass(Reflex)(Transparent)to 350 PSIto 2000 PSI(2.4 MPa)(14 MPa)

Bi-Color (Ported) to 3000 PSI (21 MPa)



End-to-End Reflex Gage Glasses Are Permitted

PG-60.1 Clarifies the use of multi-section gages without overlap, due to the light refraction principle





Flat Glass Transparent Type Water Gage Glass

PG-60.1 Transparent Type Multi-section gages require a 1" minimum overlap









Webs Not permitted

Bi-Color Ported Water Gage Principle of Operation Water shows GREEN - Steam shows RED. Principle of operation: Light refraction





Bi-Color Gages must be outfitted with an illuminator to be Code Compliant

Water Gage Requirements: (Minimum Code Requirements)

Boilers rated up to 400 PSIG (3 Mpa) MAWP (*) One Direct Reading Gage Required (<u>Must</u> be kept continuous service)

Note: When the level in the gage glass cannot be seen in the control area, two remote level indicators must be continuously displayed



Boilers rated over 400 PSIG (3 Mpa) MAWP (*) • Two Direct Reading Gages in service in view of the operator

or

• Two independent Remote Level Indicators on continuous display

and One Direct Reading Gage (which may be Isolated, but kept in serviceable condition)

MAWP (*) = Maximum Allowable Working Pressure

Plant requirements may exceed code minimum

Section I Requirements for Gage Glass Placement on Fire Tube Type Boilers



Level "A" = Lowest Permissible Water Level, at which there will be no danger of overheating the boiler

Lowest vision = 1 in. on boilers < 16" inside diameter 3 in. on boilers > 16" diameter



Section I Requirements for Gage Glass Placement on Water Tube Type Boilers



- 1- Lower side steam conn.
- 2- Upper side water conn.
- 3- Level A
- 4- Low vision
- 5- Drum
- 6- High vision
- 7- Steam conn.

Note: 4 and 6 must not intersect 1 and 2

Level "A" = Lowest Permissible Water Level, at which there will be no danger of overheating the boiler



NEW: Tolerance on position of low vision (2 to 3") above "A" Water Gage Glasses must cover the full operating range.

Code Violation and Remedy





Before





Common Remote (Indirect) Level Indicator Technologies









Magnetic (







Magnetic Water Level Gages



- Code compliant as a remote reading gage for applications up to 900 PSI
- May not be used to support a water gage glass, due to stainless steel construction not permitted for water columns
- No accessories are permitted to be attached for control purposes (no switches). This device must be used for indication only
- Does <u>NOT</u> replace the Code required Direct Reading Gage Glass
- The Indication scale must follow the same rules as the gage glass



Indicator Scale Violation and Remedy







Two remote indicators are required when the gage glass is not visible in the control area







Example of a Compliant Installation with added instrumentation for back-up





Comments:

- 2 Gage Glasses (1 required & 2nd is a back-up)
- **1** Eye-Hye Remote Level Indicator
- **2** DP Remote Level Transmitters
- All drain piping is routed to safe location.



Added gages & indicators provide insurance for code compliant operation in the event any single instrument is out of service for maintenance.

Minimum Piping Requirements

Drum to Water Columns & Low Water Cutouts:

- 1" Minimum pipe size on vessel connection piping
- ³/₄" Minimum pipe size on water column drain piping

Note about Gage Cocks (also known as Trycocks):

- Gage Cocks have not been required by code since 1991. (Ref: Section I, PG-60.4).
- A gage glass on all boilers operated up to 400 PSI is still required and must always be in service.





Isolation & Drain Valve Concerns for Gage Glasses, Water Columns, Remote Level Indicators



Water Column & Gage Glass

Remote Level Indicator

- Top, bottom, and drain valves must be installed.
- Drain outlet piping must routed to a safe discharge location.

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Isolation & Drain Valves





Typical Gate Valve

Typical Ball Valve



Section I Valve Requirements

- Isolation values installed between the drum and a water column are optional and when installed they must be locked open, to prevent unauthorized use.
- Globe values for isolation are permitted if the opening thru the seat is in line with at least 25% of the port diameter, when the value is open.



Operating Chains on Water Gage Valves

- Valves must be operable the from the operating floor or platform.
- A chain or mechanism is required when the top or bottom valve is more than 7ft above the operating floor or platform.



¹⁄₄ Turn Valves Pull left handle down to open Pull right handle down to close



Chain Wheel





Position Indication tag for Chain Wheel Valves

Chain Installations and Concerns







Serious Installation Error





Code Violations Illustrated



A drain valve is missing on this lower water gage valve





Magnetic Level Gage Scale extends below lower connection, it will always indicate some level

Examples of Low Water Cutout Devices (also known as Low Water Fuel Cutoff)



Probe Type



Typical Conductivity Probe



Float Type

Probes may also be installed into a water column





ASME CSD-1 (Controls and Safety Devices for Automatically Fired Boilers)

Applications: Boilers with fuel input range up to 12,500,000 Btu/hr

Section CW-140 requires two separate LWCO devices

- The two devices must be in separate chambers and connected to separate water nozzles from the drum, but they may be connected to the same steam nozzle.
- Isolation values are <u>not</u> permitted between the drum and the LWCO devices
- Minimum connection pipe size is 1" with a drain at least ³/₄" NPS
- One of the devices may be inserted directly into the boiler.



Installation Error with these 2 Low Water Cutouts



Isolation valves are not permitted between Low Water Cutouts and the boiler drum.



Other Vital Related Applications "Off the Drum" Constructed to Section VIII



Deaerators Condensate Tank Blowdown Tank Feedwater Heater

- Inspect and evaluate these applications for safe operation.
- Consider Reflex or Transparent Gage Glasses, or Magnetic Level Gages for these applications, as economic solutions to level indication issues.



Maintenance Tips

- Inspect gages and valves routinely for wear or leakage.
- Plan annual maintenance intervals
- Maintain insulation on mating piping for operation and personnel safety.
- Apply heat tracing to instrument applications that may be subjected to freezing conditions
- Promptly remedy any concerns
- Use OEM parts
- Conduct proper Blowdowns and not excessively. The duration should not exceed 20 seconds.



Recommended Blowdown Procedure



Note: Bypass Low Trip during this procedure



Recommended Blowdown Procedure for Remote Level Indicators



Note: Bypass Low Trip during this procedure

Helpful information on our website



Instructions Product Selection Worksheets, and typical drawings



Authority References

- ASME Section I of the Boiler Code provides boiler makers and operators with minimum requirements for drum level instrumentation.
 - Local jurisdiction authorized Inspectors enforce & support compliance
 - Insurers enforce compliance
 - Plant Reliability Engineers are stakeholders
 - Clark-Reliance and our local Rep provide training & recommendations
- We at Clark-Reliance are a widely recognized resource
- We provide valuable information and recommendations to improve personnel & plant safety, and operating efficiency.



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