

SMV800
SmartLine MultiVariable Transmitter
User's Manual

34-SM-25-03

Revision 7.0

March 2019

Copyrights, Notices and Trademarks

**© Copyright 2019 by Honeywell, Inc.
Revision 7, March 2019**

While the information in this document is presented in good faith and believed to be accurate, Honeywell disclaims any implied warranties of merchantability and fitness for a particular purpose and makes no express warranties except as may be stated in the written agreement with and for its customers. In event is Honeywell liable to anyone for any indirect, special, or consequential damages. The information and specifications in this document are subject to change without notice.

Honeywell, TDC 3000, SFC, SmartLine, PlantScape, Experion PKS, and TotalPlant are registered trademarks of Honeywell International Inc. Other brand or product names are trademarks of their respective owners.

HART® is a Trademarks of FieldComm Group™

Honeywell Process Solutions
1250 W Sam Houston Pkwy S
Houston, TX 77042

About This Manual

This manual is a detailed *how to* reference for installing, piping, wiring, configuring, starting up, operating, maintaining, calibrating, and servicing Honeywell's family of SMV800 SmartLine MultiVariable Transmitters. Users who have a Honeywell SMV800 SmartLine MultiVariable Transmitters configured for HART protocol or Honeywell's Digitally Enhanced (DE) are referred to the *SMV800 SmartLine Multivariable Transmitter HART/DE Option User's manual*, document number 34-SM-25-06, for Modbus protocol *SMV800 SmartLine Multivariable Transmitter Modbus communication manual*, document number 34-SM-25-09

The configuration of your Transmitter depends on the mode of operation and the options selected for it with respect to operating controls, displays and mechanical installation. This manual provides detailed procedures to assist first-time users, and it further includes keystroke summaries, where appropriate, as quick reference or refreshers for experienced personnel.

To digitally integrate a Transmitter with one of the following systems:

- For the Experion PKS, you will need to supplement the information in this document with the data and procedures in the *Experion Knowledge Builder*.
- For Honeywell's TotalPlant Solutions (TPS), you will need to supplement the information in this document with the data in the *PM/APM SmartLine Transmitter Integration Manual*, which is supplied with the TDC 3000 book set. (TPS is the evolution of the TDC 3000).

Release Information:

SMV800 SmartLine Multivariable Transmitter User Manual, Document # 34-SM-25-03.

Rev. 1, October 2015 – First Release (RQUP)

Rev. 2, December 2015 – Prod Release

Rev. 3, September 2016 – Agency Approval updates

Rev. 4, March 2017 – SAEx / INMETRO / NEPSI / KOSHA / SIL Approval updates

Rev. 5, December 2017 – Totalizer functionality added (R120)

Rev. 6, September 2018 – Modbus protocol added (R200)

Rev. 7, March 2019 – Modbus approval updates (R200.2)

References

The following list identifies publications that may contain information relevant to the information in this document.

SMV800 SmartLine Multivariable Transmitter Quick Start Installation Guide, Document # 34-SM-25-04

SMV800 SmartLine Multivariable Transmitter with HART Communications Options Safety Manual,
34-SM-25-05

SMV800 SmartLine Multivariable Transmitter HART/DE Option User's Manual, Document
34-SM-25-06

SMV800 SmartLine Multivariable Transmitter Modbus Communication Manual, Document
34-SM-25-09

SmartLine Configuration Toolkit (SCT) Installation and startup Guide, 34-ST-10-08

MC Toolkit User Manual (MCT404), Document # 34-ST-25-50. *MC Toolkit User Manual (MCT202)*,
Document # 34-ST-25-20

PM/APM SmartLine Transmitter Integration Manual, Document # PM 12-410

ST 800 Series Pressure, Analog, HART and DE Communications form, Honeywell drawing 50049892

Smart Field Communicator Model STS 103 Operating Guide, Document # 34-ST-11-14

Patent Notice

The Honeywell SMV800 SmartLine Multivariable Transmitter family is covered by one or more of the following U. S. Patents: 5,485,753; 5,811,690; 6,041,659; 6,055,633; 7,786,878; 8,073,098; and other patents pending.

Support and Contact Information

For Europe, Asia Pacific, North and South America contact details, refer to the back page of this manual or the appropriate Honeywell Solution Support web site:

Honeywell Corporate www.honeywellprocess.com

Honeywell Process Solutions www.honeywellprocess.com/pressure-transmitters/











Training Classes www.honeywellprocess.com/en-US/training



Telephone and Email Contacts

Area	Organization	Phone Number
United States and Canada	Honeywell Inc.	1-800-343-0228 Customer Service 1-800-423-9883 Global Technical Support
Global Email Support	Honeywell Process Solutions	ask-ssc@honeywell.com

Symbol Descriptions and Definitions

The symbols identified and defined in the following table may appear in this document.

Symbol	Definition
	ATTENTION: Identifies information that requires special consideration.
	TIP: Identifies advice or hints for the user, often in terms of performing a task.
CAUTION	Indicates a situation which, if not avoided, may result in equipment or work (data) on the system being damaged or lost, or may result in the inability to properly operate the process.
	<p>CAUTION: Indicates a potentially hazardous situation which, if not avoided, may result in minor or moderate injury. It may also be used to alert against unsafe practices.</p> <p>CAUTION symbol on the equipment refers the user to the product manual for additional information. The symbol appears next to required information in the manual.</p>
	<p>WARNING: Indicates a potentially hazardous situation, which, if not avoided, could result in serious injury or death.</p> <p>WARNING symbol on the equipment refers the user to the product manual for additional information. The symbol appears next to required information in the manual.</p>
	WARNING, Risk of electrical shock: Potential shock hazard where HAZARDOUS LIVE voltages greater than 30 Vrms, 42.4 Vpeak, or 60 VDC may be accessible.
	ESD HAZARD: Danger of an electro-static discharge to which equipment may be sensitive. Observe precautions for handling electrostatic sensitive devices.
	Protective Earth (PE) terminal: Provided for connection of the protective earth (green or green/yellow) supply system conductor.
	Functional earth terminal: Used for non-safety purposes such as noise immunity improvement. NOTE: This connection shall be bonded to Protective Earth at the source of supply in accordance with national local electrical code requirements.
	Earth Ground: Functional earth connection. NOTE: This connection shall be bonded to Protective Earth at the source of supply in accordance with national and local electrical code requirements.
	Chassis Ground: Identifies a connection to the chassis or frame of the equipment shall be bonded to Protective Earth at the source of supply in accordance with national and local electrical code requirements.
continued	

Symbol	Description
	<p>The Canadian Standards mark means the equipment has been tested and meets applicable standards for safety and/or performance.</p>
	<p>The Ex mark means the equipment complies with the requirements of the European standards that are harmonized with the 94/9/EC Directive (ATEX Directive, named after the French "ATmosphere EXplosible").</p>

Contents

1.	Introduction	1
1.1.	Overview	1
1.2.	Features and Options	1
1.3.	Physical Characteristics	1
1.4.	Functional Characteristics	3
1.5.	SMV800 Transmitter Name Plate	4
1.6.	Safety Certification Information.....	5
1.7.	Transmitter Adjustments	5
1.8.	Display Options	6
1.9.	Optional 3-Button Assembly	6
1.10.	Universal Temperature Sensor Option Licensing.....	6
1.11.	Flow and Totalizer Calculation Option Licensing (Only For Modbus)	7
2.	Application Design.....	8
2.1.	Overview	8
2.2.	Safety	8
2.2.1.	Accuracy	8
2.2.2.	Diagnostic Messages	8
2.3.	Safety Integrity Level (SIL)	14
2.4.	Security Considerations.....	15
3.	Installation and Startup.....	16
3.1.	Installation Site Evaluation.....	16
3.2.	Honeywell SmartLine Configuration Toolkit.....	16
3.3.	Display Installation Precautions	16
4.	Mounting SMV800 SmartLine Multivariable Transmitters	17
4.1.	Summary.....	17
4.2.	Mounting Dimensions	17
4.3.	Bracket Mounting Procedure.....	18
4.4.	Leveling transmitters with small absolute or differential pressure spans	19
4.5.	Piping SMV800 Transmitter	19
4.5.1.	Summary.....	19
4.6.	Transmitter location.....	21
4.7.	General Piping Guidelines.....	23
4.8.	Procedure to Install Flange Adapters.....	23
5.	Conduit Entry Connectors, Plugs and Adapters	24
5.1.	Procedures	24
5.2.	Wiring a Transmitter	26
5.2.1.	Overview	26
5.2.2.	Supply Voltage Load Resistance for SMV HART/DE	26
5.2.3.	Supply Voltage for SMV Modbus.....	27
5.3.	Wiring Variations	28
5.3.1.	Input Sensor Wiring	28
5.3.2.	RTD Connections	28
5.3.3.	Loop Wiring Procedure for HART/DE variants.....	29
5.3.4.	Power Supply Wiring (Modbus) Procedure	30
5.3.5.	SMV Modbus Half-Duplex Modbus (RS-485) Wiring Procedure.....	31
5.4.	SMV Modbus Transmitter Connection to a PC based Modbus (RS-485) Host	31
5.4.1.	Digital System Integration Information.....	32

5.5.	Lightning Protection	32
5.6.	Supply Voltage Limiting Requirements	32
5.7.	Process Sealing	33
6.	Explosion proof Conduit Seal.....	34
7.	Trim the Transmitter	35
7.1.	Procedure to trim the transmitter	35
8.	Startup.....	36
8.1.	Overview.....	36
8.1.1.	Startup Tasks.....	36
8.1.2.	Power-up sequence	37
8.1.3.	Output Check Procedures	37
8.1.4.	Constant Current Source Mode Procedure.....	38
9.	Operation	39
9.1.	Overview.....	39
9.2.	Three-Button Operation	39
9.2.1.	Menu Navigation	40
9.2.2.	Data Entry	41
9.2.3.	Editing a Numeric Value	41
9.2.4.	Selecting a new setting from a list of choices	42
9.2.5.	The Display Menus	42
9.2.6.	Selecting a new setting from a list of choices	64
9.2.7.	Three Button Operation with no Display Installed	64
9.2.8.	Zero Adjustment	64
9.2.9.	Span Adjustment.....	64
9.3.	Changing the Default Failsafe Direction	65
9.3.1.	DE and Analog Differences	65
9.3.2.	Procedure to Establish Failsafe Operation	65
9.3.3.	Modbus AC termination and write protect jumper	67
9.4.	Monitoring the Displays	69
9.4.1.	Displays	69
9.4.2.	Button operation during monitoring	71
10.	Maintenance.....	73
10.1.	Overview.....	73
10.2.	Preventive Maintenance Practices and Schedules	73
10.3.	Inspecting and Cleaning Barrier Diaphragms	73
10.4.	Replacing the Communication Module	76
10.5.	Replacing the Meter Body	78
11.	Calibration	82
11.1.	Recommendations for Transmitter Calibration.....	82
11.2.	Calibration Procedures.....	82
11.2.1.	Dual/Triple Cal	82
12.	Troubleshooting	83
12.1.	Overview.....	83
12.2.	Critical Diagnostics Screens	83
12.3.	Fault Conditions and Recommended Corrective Actions	84
12.4.	Diagnostic Messages for DE/Modbus transmitters.....	84

13. Parts List.....	85
13.1. Overview	85
14. Security.....	93
14.1. How to report a security vulnerability	93
Appendix A.	94
A1. Safety Instrumented Systems (SIS) Installations.....	94
A2. European Directive Information (CE Mark).....	94
A3. Hazardous Locations Approval Certifications.....	98
A4. Marking ATEX Directive	102
A.5 Conditions of Use” for Ex Equipment”, Hazardous Location Equipment or “Schedule of Limitations”:	102
A.6 Control Drawing.....	104
Glossary	108
Index	109

List of Figures

Figure 1 – SMV800 Major Assemblies	2
Figure 2 – Electronics Housing Components w / Advanced display	2
Figure 3 – Typical SMV800 Name Plate	4
Figure 4 – Typical Bracket Mounted Installations	17
Figure 5 – Angle Mounting Bracket Secured to a Horizontal or Vertical Pipe	18
Figure 6 – Rotating the Electronics Housing	18
Figure 7 - Using level to mount transmitter	19
Figure 8 – Typical piping arrangement	20
Figure 9 - Transmitter location above tap for gas flow measurement	21
Figure 10 - Transmitter location below the tap for liquid or steam flow measurement	22
Figure 11 – Flange Adapter Removal and Replacement	23
Figure 12 - Electronic Housing Conduit Entries	25
Figure 13 – HART/DE Transmitter Operating Ranges	26
Figure 14 – Transmitter Terminal Board and Grounding Screw	27
Figure 15 - Temperature Sensor Wiring Diagram	28
Figure 16 – RTD Connections	28
Figure 17 - Wiring details for SMV Modbus Terminal block	30
Figure 18 - Transmitter configuration via Modbus (RS-485) network port	32
Figure 19 – Current Loop Test Connections	38
Figure 20 – Three-Button Option	39
Figure 21 – Locating the Failsafe and Write Protect Jumpers HART/DE	66
Figure 22 - Loading AC termination enable and write protect jumper for Modbus (RS-485)	67
Figure 23 – Display Formats with the Process Variable	69
Figure 24 – DP Transmitter Head Disassembly	74
Figure 25 – Head Bolt Tightening Sequence	75
Figure 26 – PWA Replacement	76
Figure 27 – Disassembly for Meter Body Replacement	78
Figure 28 – Hardware Location to Remove the Meter Assembly	79
Figure 29 – Meter Body Reassembly	80
Figure 30 – Head Bolt Tightening Sequence	80
Figure 31 – Local Display Fault Diagnostic Conditions	83
Figure 32 – Angle and Flat Brackets	86
Figure 33 – Electronic Housing, Display End	87
Figure 34 – Electronic Housing, Terminal Block End	88
Figure 35 - SMV800 Models SMA810, SMA845, & SMG870	91
Figure 36 - COPLANAR ADAPTER REPLACEMENT SEALS KIT	92

List of Tables

Table 1 – Features and Options	1
Table 2 - SMV800 supported primary element	3
Table 3 – Available Display Characteristics	6
Table 4 - SMV800 Standard Diagnostics Messages - Critical	9
Table 5 - SMV800 Standard Diagnostics Messages – Non Critical.....	10
Table 6 - SMV800 Modbus Standard Diagnostics Messages - Critical	11
Table 7 - SMV800 Modbus Standard Diagnostics Messages - Non Critical/Additional Information	12
Table 8 - Conduit entry connectors and plugs.....	24
Table 9 - Conduit Adapters	24
Table 10 - Wiring details for SMV Modbus Terminal block	30
Table 11 – Three-Button Option Functions.....	40
Table 12 – Three-Button Data Entry	41
Table 13 – Display Main Menu Structure	42
Table 14 – Diagnostics Menu.....	44
Table 15 – Display Setup Menus.....	47
Table 16 – Calibration Menus	53
Table 17 – Device Setup Menus.....	55
Table 18 – Device Setup Menus.....	55
Table 19 – Pressure Setup Menus	57
Table 20 – Temperature Setup Menus.....	58
Table 21 – Flow Setup Menus.....	60
Table 22 – Totalizer Setup Menus.....	62
Table 23 - Information Menus.....	63
Table 24 – HART and DE Failsafe and Write Protect Jumpers	66
Table 25 - AC Termination and Write Protect Jumpers for Modbus	68
Table 26 – Displays with PV Format Display Indications	70
Table 27 – Flow Units	72
Table 28 – Head Bolt Torque Values	75
Table 29 – Fault Conditions and Recommended Corrective Actions.	84
Table 30 – Summary List of Recommended Spare Parts	85
Table 31 – Angle and Flat Bracket Parts.....	86
Table 32 – Transmitter Major Assemblies	87
Table 33 – SMV800 Models - SMA810, SMA845 & SMG870 (Refer to Figure 35)	89
Table 34 – Parts for SMV800 Models - SMA810, SMA845 & SMG870 Transmitter Body	90
Table 35 - COPLANAR ADAPTER REPLACEMENT SEALS KITS.....	92

This page has been intentionally left blank

1. Introduction

1.1. Overview

This section is an introduction to the physical and functional characteristics of Honeywell's family of SMV800 SmartLine Multivariable Transmitters.

1.2. Features and Options

The SMV800 SmartLine MultiVariable Transmitter is available in a variety of models for measuring three process variables and calculating volumetric and mass flow rate for gas, steam and liquids.

[Table 1](#) lists the protocols, human machine interface (HMI), materials, approvals, and mounting bracket options for the SMV800.

Table 1 – Features and Options

Feature/Option	Standard/Available Options
Communication Protocols	HART revision 7, Digitally Enhanced (DE), MODBUS RTU
Human-Machine Interface (HMI) Options	Advanced Digital Display
	Three-button programming (optional)
	Display languages: English, German, French, Italian, Spanish, Turkish, Russian Chinese and Japanese
Calibration	Single, Dual and Triple Cal for PV1 (Diff.Pressure) and PV2 (Static Pressure)
Approvals (See Appendix for details.)	HART/DE: FM, CSA, ATEX, IECEX, CCoE, SAEx, INMETRO, NEPSI, KOSHA, EAC Ex MODBUS: FM, CSA, ATEX, IECEX
Mounting Brackets	Angle/flat carbon steel/304 stainless steel, stainless steel, 316 Stainless Steel
Integration Tools	Experion
Configuration	SmartLine Configuration Tool for DE MCT404 toolkits can be used for HART EPKS HS and RTU 2020, SMV Smart Line Modbus Manager Host for MODBUS

1.3. Physical Characteristics

As shown in [Figure 1](#), the SMV800 is packaged in two major assemblies: the Electronics Housing and the Meter Body. The elements in the Electronic Housing respond to setup commands and execute the software and protocol for the different pressure measurement types. [Figure 2](#) shows the assemblies in the Electronics Housing with available options.

The Meter Body provides connection to a process system. Several physical interface configurations are available, as determined by the mounting and mechanical connections, all of which are described in the “Installation” section of this manual.

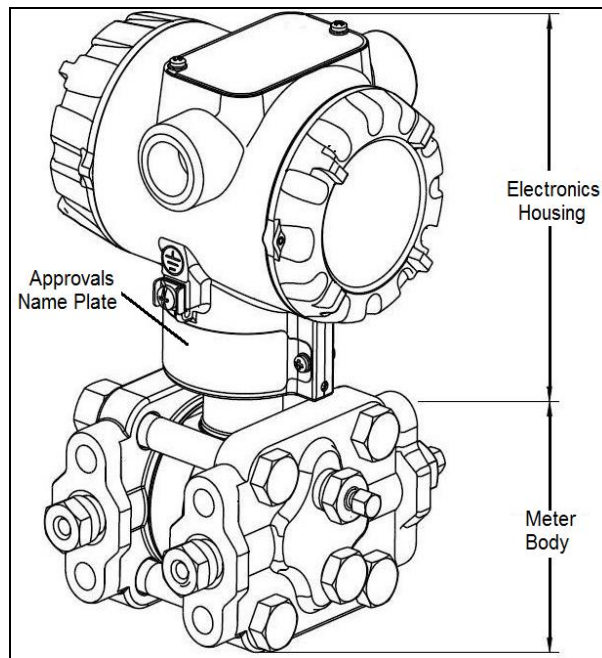


Figure 1 – SMV800 Major Assemblies

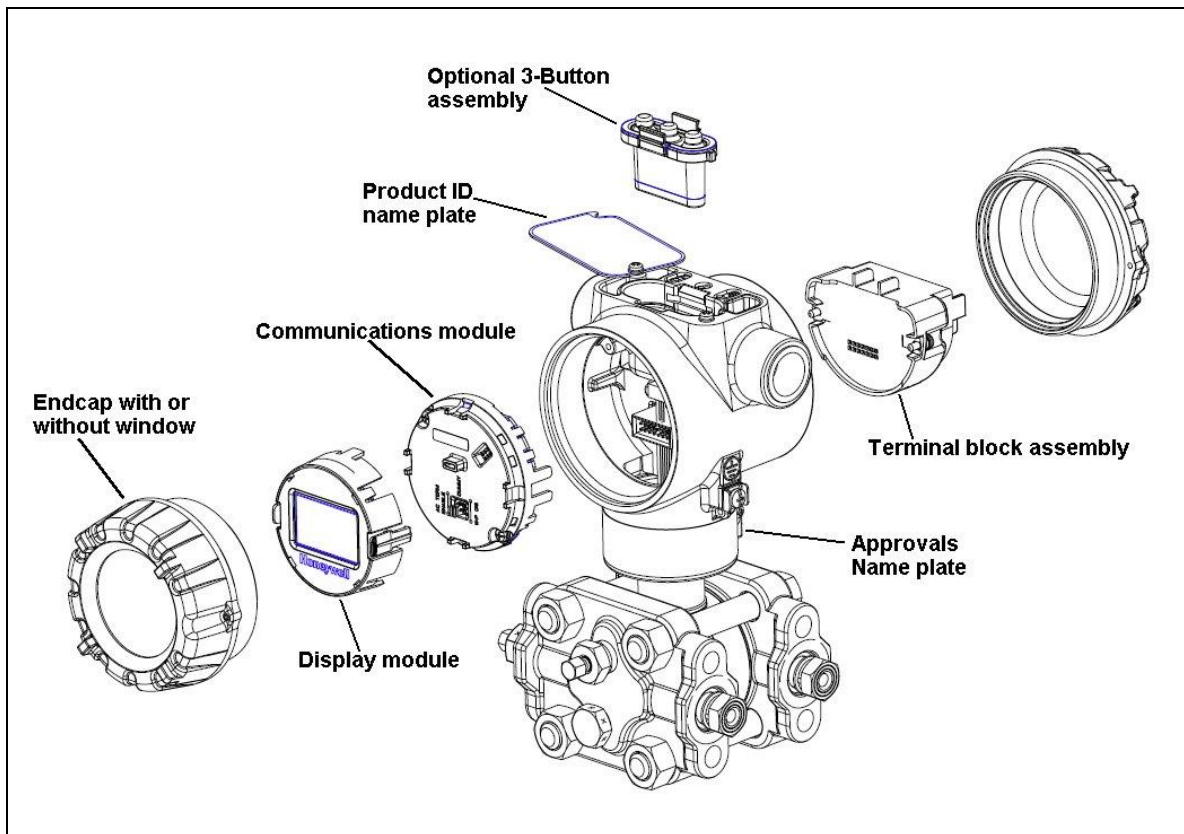


Figure 2 – Electronics Housing Components w / Advanced display

1.4. Functional Characteristics

The SMV800 SmartLine MultiVariable transmitter measures Differential Pressure, Static Pressure (Absolute or Gauge), and Process Temperature. These measurements are used to calculate volumetric or mass flow rates. The measured values and calculated flow may be read by a connected Host. Available communication protocols are Honeywell Digitally Enhanced (DE) and HART, Modbus RTU. Digital or Analog (4-20ma) output modes are available. The SMV800 measures Process Temperature from an external RTD or Thermocouple.

Universal temperature input is available as a selectable feature with the device or as license enabled, field upgradable option.

With Modbus protocol, Flow calculation capability also is available as selectable feature with the device or as license enabled, field upgradable option while this is a standard feature with HART and DE protocols.

SMV800 supports 6 device variables:

1. Differential Pressure
2. Static Pressure
3. Process Temperature
4. Calculated Flow Rate
5. Totalizer (HART and Modbus only)
6. Meter Body Temperature.

For DE transmitters, Differential Pressure, Static Pressure, Process Temperature or Flow may be assigned to analog output. In HART transmitters, Differential Pressure, Static Pressure, Process Temperature, Flow and Totalizer may be mapped to device variables PV (analog output), SV, TV or QV and Meter Body temperature may be mapped to SV, TV or QV. All six variables are Modbus process variables.

Honeywell SMV800 supports Dynamic Compensation Mode for Industrial Flow Standards according to ASME-MFC-3-2004, ISO5167-2003, Gost8.586-2005, AGA3-2003 and flow calculations for Averaging Pitot Tube, Integral Orifice, VCone, and Wedge and Fixed Parameters. When compensation mode is Standard and Fluid type is Liquid, device calculates density coefficients for user selected High and low Temperature ranges.

SMV800 supported primary element list is as follows:

Table 2 - SMV800 supported primary element

ASME-MFC-3-2004 Flange Pressure Taps	Gost 8.586-2005 Long Radius Nozzles
ASME-MFC-3-2004 Corner Pressure Taps	Gost 8.586-2005 Venturi Nozzles
ASME-MFC-3-2004 D and D/2 Pressure Taps	Gost 8.586-2005 ISA 1932 Nozzles
ISO5167-2003 Flange Pressure Taps	ASME-MFC-3-2004 "As-Cast " Convergent Section
ISO5167-2003 Corner Pressure Taps	ASME-MFC-3-2004 Machined Convergent Section
ISO5167-2003 D and D/2 Pressure Taps	ASME-MFC-3-2004 Rough-Welded Convergent Section
Gost 8.586-2005 Flange Pressure Taps	ISO5167-2003 "As-Cast " Convergent Section
Gost 8.586-2005 Corner Pressure Taps	ISO5167-2003 Machined Convergent Section
Gost 8.586-2005 Three-Radius Pressure Taps	ISO5167-2003 Rough-Welded Sheet-Iron Convergent Section
AGA3-2003 Flange Pressure Taps	Gost 8.586-2005 Cast Upstream Cone Part
AGA3-2003 Corner Pressure Taps	Gost 8.586-2005 Machined Upstream Cone Part
ASME-MFC-3-2004 ASME Long Radius Nozzles	Gost 8.586-2005 Welded Upstream Cone Part made of Sheet Steel

ASME-MFC-3-2004 Venturi Nozzles	Averaging Pitot Tube
ASME-MFC-3-2004 ISA 1932 Nozzles	Standard VCone
ISO5167-2003 Long Radius Nozzles	Wafer Cone
ISO5167-2003 Venturi Nozzles	Wedge
ISO5167-2003 ISA 1932 Nozzles	Integral Orifice

Fixed Cd, Y1, Viscosity, Density and Fa (Fixed input option) are supported for user to friendly customize the flow calculation

The primary element (PE) list that supports Legacy Control = SMV3000 Method:

An optional 3-button assembly is available to set up and configure the transmitter via the Display. In addition, a Honeywell MCT404/MCT202 Toolkit is available for configuration of HART models. The SCT SmartLine Configuration Tool (not supplied with the Transmitter) can facilitate setup and configuration for DE devices.

A Honeywell SMV Modbus host is available for Configuration of MODBUS devices.

Certain adjustments can be made through an Experion Station or a Universal Station if the Transmitter is digitally integrated with Honeywell's Experion or TPS/TDC 3000 control system for HART and DE transmitters and EPKS HS for MODBUS RTU.

1.5. SMV800 Transmitter Name Plate

The Transmitter nameplate mounted on the bottom of the electronics housing (see Figure 1) lists certifications. The model number, physical configuration, electronic options, accessories are located on the Product I.D. name plate (see Figure 2).

Figure 3 is an example of a SMV800 for the name plate information. The model number format consists of a Key Number with several table selections.

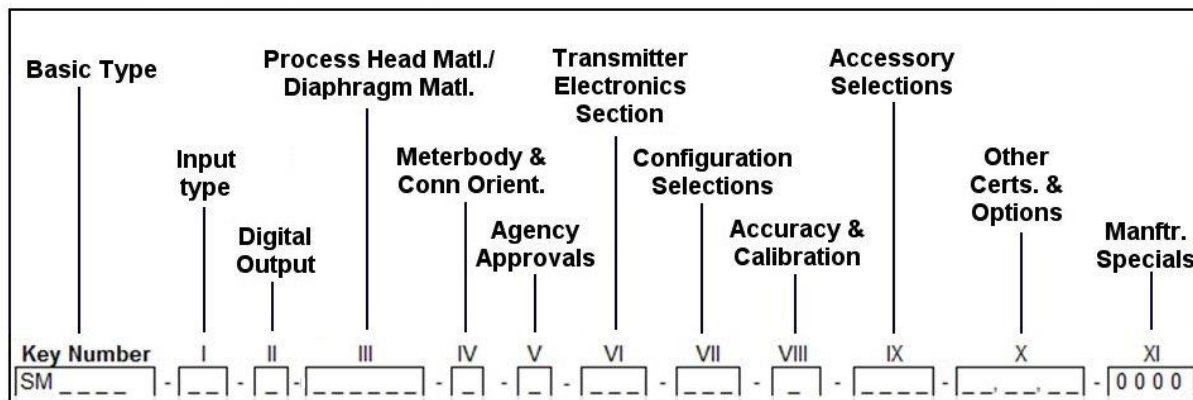


Figure 3 –Typical SMV800 Name Plate

E.g. SMA810, SMA845 or SMG870

You can readily identify the series and basic Transmitter type from the third and fourth digits in the key number. The letter in the third digit represents one of these basic measurement types for the Static Pressure:

- A = Absolute Pressure
- G = Gauge Pressure

For a complete selection breakdown, refer to the appropriate Specification and Model Selection Guide provided as a separate document.

1.6. Safety Certification Information

An “approvals” name plate is located on the bottom of the Electronics Assembly; see [Figure 1](#) for exact location. The approvals name plate contains information and service marks that disclose the Transmitter compliance information. Refer to Appendix C of this document for safety certification requirements and details.

1.7. Transmitter Adjustments

For HART and DE variants only, Zero and Span adjustments are possible in SMV800 SmartLine MultiVariable Transmitters with the optional three-button assembly located at the top of the Electronic Housing (see [Figure 2](#)).

You can also use the Honeywell MCT404/MCT202 Configuration Tool – FDC application to make any adjustments to an SMV800 Transmitter with HART.

For DE models the SCT3000 PC tool application can be used to configure the device

For MODBUS models the Honeywell MODBUS Host can be used to configure the device.

Certain adjustments can also be made through the Experion or Universal Station if the Transmitter is digitally integrated with a Honeywell Experion or TPS system or EPKS HS for MODBUS RTU.

1.8. Display Options

The SMV800 SmartLine MultiVariable Transmitter has the following display option.

Table 3 – Available Display Characteristics

Display	<ul style="list-style-type: none">• 360° rotation in 90° increments• Three (3) configurable screen formats with configurable rotation timing<ul style="list-style-type: none">○ Large process variable (PV)○ PV with bar graph○ PV with trend (1-24 hours, configurable)• Eight (8) screens with 3-30 seconds rotation timing• Standard and custom engineering units• Diagnostic alerts and diagnostic messaging• Multiple language support:<ul style="list-style-type: none">○ EN, FR, GE, SP, RU, IT & TU○ EN, CH (Kanji), JP• Square root output indication*• Supports 3-button configuration and calibration• Supports transmitter messaging, and maintenance mode indications
---------	---

* Not available for Modbus

1.9. Optional 3-Button Assembly

The optional 3-Button Assembly provides the following features and capabilities:

- Increment, decrement, and enter key functions.
- With the menu-driven display:
 - Comprehensive on-screen menu for navigation.
 - Transmitter configuration (for HART/DE and MODBUS).
 - Transmitter calibration (for HART/DE and MODBUS).
 - Display configuration.
 - Set zero and span parameters (for HART/DE).

1.10. Universal Temperature Sensor Option Licensing

In a standard device, only RTD Temperature sensor types may be used for measuring Process Temperature.

The Universal Temperature Sensor option can be enabled after the transmitter is shipped by purchasing and activating a license, to expand the selection of temperature sensor types to include thermocouples.

For DE models, this option is only available at time of order entry and no license for activation is supported.

To obtain and activate a license for the Universal Temperature Sensor option:

- Obtain the device's Serial Number from the local display menu or from the host interface.
- Place an order for Universal Temperature Sensor Field Upgrade for SMV800, part number #50127216-501 with the Serial Number.
- Based on this information the regional distribution center will generate and return a license key.
- The license is activated by entering the License Key parameter value from the local display menu or host interface.
- A restart of the display only will then occur.
- License activation can be confirmed by observing that the Universal Temperature Sensor option is enabled using the local display menu or host interface.

1.11. Flow and Totalizer Calculation Option Licensing (Only For Modbus)

Flow calculation capability is provided as an optional feature with Modbus protocol. It is possible to either choose the option at the time of ordering the device or field upgrade the device by purchasing and activating the license later based on the application requirements.

To obtain and activate a license for the Flow and Totalizer Calculation option:

- Obtain the device's Serial Number from the local display menu or from the host interface.
- Place an order for Flow and Totalizer calculation option Field Upgrade for SMV800, part number #50127216-501 with the Serial Number.
- Based on this information the regional distribution center will generate and return a license key.
- The license is activated by entering the License Key parameter value from the local display menu or host interface.
- A restart of the display only will then occur.
- License activation can be confirmed by observing that the Flow option is enabled using the local display menu or host interface.

2. Application Design

2.1. Overview

This section discusses the considerations involved with deploying a Honeywell SMV800 SmartLine MultiVariable Transmitter in a process system. The following areas are covered:

- Safety
- Input and output data
- Reliability
- Environmental limits
- Installation considerations
- Operation and maintenance
- Repair and replacement

2.2. Safety

2.2.1. Accuracy

The SMV800 SmartLine MultiVariable transmitter measures Differential Pressure, Static Pressure (Absolute or Gauge), and Process Temperature. These measurements are used to calculate volumetric or mass flow rates. The measured values and calculated flow may be read by a connected Host.

2.2.2. Diagnostic Messages

Transmitter standard diagnostics are reported in the two basic categories listed in [Table 4](#) and [Table 5](#). For devices configured for Analog Output, problems detected as critical diagnostics drive the analog output to the programmed burnout level for HART and DE. Problems detected as non-critical diagnostics may affect performance without driving the analog output to the programmed burnout level. Informational messages (not listed in [Table 4](#) and [Table 5](#)) report various Transmitter status or setting conditions.

The messages listed in [Table 4](#) and [Table 5](#) are specific to the Transmitter, exclusive of those associated with HART and DE protocols. HART and DE diagnostic messages are listed and described in the SMV800 SmartLine Multivariable Transmitter HART/DE Option Manual document number.34-SM-25-06.

The messages listed in [Table 6](#) and [Table 7](#) are specific to the SMV Modbus Transmitter. Diagnostics information related to Modbus transmitter are available in the *SMV800 SmartLine Multivariable Transmitter Modbus Communication Manual, Document # 34-SM-25-09*

Table 4 - SMV800 Standard Diagnostics Messages - Critical

Critical Diagnostics	
HART DD/DTM Tools	Display
<ul style="list-style-type: none"> • Sensor Critical Fault 	<ul style="list-style-type: none"> • Meter Body and/or • Meter Body Comm and/or • Temp Sense Board and/or • Temp Input and/or • Temp Sensor Comm
<ul style="list-style-type: none"> • SIL Diag Failure or • msp vcc fault and/or • Config Data Corrupt • DAC Failure 	<ul style="list-style-type: none"> • Comm Module
<ul style="list-style-type: none"> • DAC Failure 	<ul style="list-style-type: none"> • Comm Module Temp
<ul style="list-style-type: none"> • msp vcc fault 	<ul style="list-style-type: none"> • msp vcc fault

Refer to [Table 14](#) for the more detail on status of Critical Diagnostics Menu

Table 5 - SMV800 Standard Diagnostics Messages – Non Critical

Non-critical Diagnostics	
HART DD/DTM Tools	Display
Local Display	Display Setup
Fixed Current Mode	Analog Out Mode
Comm Sec NC Fault	N/A
Sensing Sec NC Fault	Temp cal Correct DP Zero Correct and/or DP Span Correct and/or Meter Body Input
Sensor Over Temperature	Temp Module Temp and/or Meter Body Temp
PV Out Of Range	PV Out Of Range
No Fact Calib	Pressure Fac Cal* and/or Temp Fac Cal
No DAC Compensation	DAC Temp Comp
N/A	Temp Cal Correct
LRV Set Err. Zero Config Button	N/A
URV Set Err. Span Config Button	N/A
CJ Out of Limit	CJ Range
AO Out of Range	N/A
Sensor Input Open	Temp Input and/or Temp Input TB6
Loop Current Noise	N/A
Sensor Unreliable Comm	Meter Body Comm and/or Temp Comm
Tamper Alarm	N/A
No DAC Calibration	N/A
Low Supply Voltage	Supply voltage
Totalizer Reached Max. Value	Totalizer Reached Max. Value
Flow Calculation Details	Flow Divide by 0 and/or Flow Sqrt of Neg and/or Flow Direction and/or Flow SP/PT Comp
DP/SP/PT/FLOW Simulation Mode	DP Simulation and/or SP Simulation and/or PT Simulation and/or Flow Simulation
Sensor in Low Power Mode	N/A
Totalizer mapped to PV and stopped	Totalizer mapped to PV and stopped
No Flow Output	No Flow Output

* Applicable to HART only, not DE

Refer to [Table 14](#) for the more detail on status of Non-Critical Diagnostics Menu

Table 6 - SMV800 Modbus Standard Diagnostics Messages - Critical

Critical Diagnostics	
Modbus Configuration Host	Display
Diagnostic Failure	Comm Module
RAM Failure	
ROM Failure	
Program Flow Failure	
Config Data Corrupt	
Pressure Sensor Comm Timeout	Meter Body Comm
Temp Sensor Comm Timeout	Temp Sensr Comm
Comm Vcc Failure	Comm VCC Fault
Pressure Sensing Failure	Meter body
Temp Sensing Failure	Temp Sensr Board and/or Temp Input
Meterbody Failure	Meter body
Pressure Sensor Characterization corrupt	
Pressure Suspect Input	
Pressure Sensor RAM DB Fault	
Pressure NVM Corrupt	
Pressure Sensor RAM Corrupt	
Pressure Sensor Code Corrupt	
Pressure Sensor Flow Failure	
Temp Sensor Input Failure	Temp Input and/or Temp Sensr Board
Temp Suspect Input	
Temp Sensor Char CRC Failure	
Temp Sensor NVM Corrupt	
Temp Sensor RAM Failure	
Temp Sensor Code Corrupt	
Temp Sensor Flow Failure	

Table 7 - SMV800 Modbus Standard Diagnostics Messages - Non Critical/Additional Information

Non - Critical Diagnostics	
Modbus Configuration Host	Display
Bad DP	N/A
Bad MBT	N/A
Bad PT	N/A
Bad SP	N/A
Bad Flow	N/A
Bad Totalizer	N/A
DP Above High Limit	DP Above High Limit
DP Below Low Limit	DP Below Low Limit
SP Above High Limit	SP Above High Limit
SP Below Low Limit	SP Below Low Limit
PT Above High Limit	PT Above High Limit
PT Below Low Limit	PT Below Low Limit
MBT Above Limit	MBT Above Limit
MBT Below Limit	MBT Below Limit
Flow Above High Limit	Flow Above High Limit
Flow Below Low Limit	Flow Below Low Limit
Comm Sec NC Failure	N/A
Sensing Sec NC Failure	N/A
CJ Out Of Limit	CJ Range
No Factory Calibration	Pressure Fac Cal and/or Temp Fac Cal
Sensor Unreliable Communication	Meter Body Comm
Tamper Alarm	N/A
Low Supply Voltage	Supply voltages
Device Warm Reset	N/A
Display Communication Failure	N/A
Display NVM Corrupt	Display Setup

Communication Module VCC Failure	N/A
Transmitter Supply Failure	N/A
Totalizer Reached Max. Value	Totalizer Reached Max. Value
Sensor Over Temperature	Meter Body Temp
Sensor Input Open	Temp Input
Sensor Input Out Of Range	Temp Input Range
CJ CT Delta Warning	N/A
Flow Calculation Fault	Flow Divide by 0 and/or Flow Sqrt of Neg and/or Flow Direction and/or Flow SP/PT Comp
No Flow Output	Flow Output
Temperature module ADC Reference Failure	Temp Input Range
Temperature Module Unreliable Communication	Temp Comm
Temperature module Factory Calibration missing	Temp Fac Cal
Temperature Sensor Over Temperature	Temp Module Temp
Excess Calibration Correction	Temp Cal correct
User Corrects Activated	N/A
Sensor input bad	Meter Body
Sensor/CJ Bad	Meter Body
Sensor Input Failure	Temp Input
Low Supply	Supply voltage
Excess Zero Correction	DP Zero Corrects
Excess Span Correction	DP Span Corrects
Char Calc Error	N/A
Sensor Overload	Meter Body Inp
Sensor RAM DB Failure	N/A
Press No Fact Calib	Pres Fac Cal
Pressure Module Unreliable Communication	Meter Body Comm
Press Sensor Over Temperature	Meter Body Temp

Common DB Corrupt	Comm Module
Vital Config DB Corrupt	Comm Module
General Config DB Corrupt	Comm Module
Config Change DB Corrupt	N/A
Advance Diagnostics DB Corrupt	N/A
Display View Config DB Corrupt	N/A
Display Common Config DB Corrupt	N/A
Totalizer Config DB Corrupt	Comm Module
Miscellaneous DB Corrupt	N/A
Totalizer Value DB Corrupt	Comm Module
Flow Unit DB Corrupt	N/A
Flow Parameter DB Corrupt	N/A
Backup Totalizer Value DB Corrupt	N/A
User Variable DB Corrupt	N/A
DP/SP/PT/FLOW Simulation Mode	DP Simulation and/or SP Simulation and/or PT Simulation and/or Flow Simulation

2.3. Safety Integrity Level (SIL)

The SMV800 units with the SIL2/3 capable designation on the nameplate are intended to achieve sufficient integrity against systematic errors by the manufacturer's design. A Safety Instrumented Function (SIF) designed with this product must not be used at a SIL level higher than the statement, without "prior use" justification by the end user or diverse technology redundancy in the design. Refer to the *SMV800 SmartLine Multivariable Transmitter Safety Manual*, 34-SM-25-05, for additional information. SIL is not applicable to Modbus protocol device.

2.4. Security Considerations

The SMV800 provides several features designed to prevent accidental changes to the device configuration or calibration data. These features include a local display password (HART and Modbus option), a communication password (HART and Modbus option), a Hardware Write Protect Jumper and a Software Write Protect configuration parameter. These features can be used in combination to provide multiple layers of change protection.

NOTE: For Modbus, if the hardware jumper is connected it means it is write protect disabled device, For HART device, if hardware jumper connected means it is write protected enabled device.

For both the local display and communication passwords, the initial user passwords are defined as "0000". A "0000" password indicates that the user has not set a user-defined password and the password protection is disabled. The password used on the local keyboard display is separate from the password provided for communication. Password protection from the local keyboard display does not inhibit changes by way of communication over the current loop. Reset / Forgot password option is supported where user can send the serial number of the device to Honeywell Technical Assistance Center and get the password code. Then user can enter this code to reset the password.

Physical access to the Modbus Device needs to be secured from the device or control system. For Maximum security ensure that device is protected both locally and on the serial network from unauthorized access.

A hardware write-protect locks out changes regardless of the entry of a password. The hardware jumper requires physical access to the device as well as partial disassembly and should not be modified where the electronics are exposed to harsh conditions or where unsafe conditions exist. For configuration or calibration changes without changing the hardware jumper position the user may choose to rely on the password and software lockout features.

Restrict Physical access to device, Configuration Host and the devices on the control network shall have physical access control. Otherwise a malicious operation on the transmitters will result in process Shutdown or impact process control. For maximum security, the transmitter device must be protected against unauthorized physical access.

A tamper detection feature (Refer protocol specific, HART/DE and Modbus optional manual is available that can indicate that an attempt was made to change either the configuration or calibration of the device (whether a change was actually made). These security features are designed to avoid accidental changes and to provide a means to detect if an attempt was made to change the configuration and calibration.

3. Installation and Startup

3.1. Installation Site Evaluation

Evaluate the site selected for the SMV800 SmartLine MultiVariable Transmitter installation with respect to the process system design specifications and Honeywell's published performance characteristics for your particular model. Some parameters that you may want to include in your site evaluation are:

- Environmental Conditions:
 - Ambient Temperature
 - Relative Humidity
- Potential Noise Sources:
 - Radio Frequency Interference (RFI)
 - Electromagnetic Interference (EMI)
- Vibration Sources
 - Pumps
 - Motorized System Devices (e.g., pumps)
 - Valve Cavitation
- Process Parameters
 - Temperature
 - Maximum Pressure Rating

3.2. Honeywell SmartLine Configuration Toolkit

Use Honeywell SCT3000 for DE and DTM or MCT404 for HART, Document # 34-ST-25-50.

For SCT3000 refer to *SmartLine Configuration Toolkit (SCT 3000)*, 34-ST-10-08.

For Modbus refer to the *SMV800 SmartLine Multivariable Transmitter Modbus Communication Manual*, Document # 34-SM-25-09

For Modbus transmitter device configuration use Honeywell's PC based application SmartLine Modbus Manager.

<https://www.honeywellprocess.com/en-US/explore/products/instrumentation/pressure-transmitters/smart-multivariable-transmitters/Pages/smartline-smv800-multivariable-transmitter.aspx>

3.3. Display Installation Precautions

Temperature extremes can affect display quality. The display can become unreadable at temperature extremes; however, this is only a temporary condition. The display will again be readable when temperatures return to within operable limits.

The display update rate may increase at cold temperature extremes, but as with readability, normal updating resumes when temperatures are within limits for full operability.

4. Mounting SMV800 SmartLine Multivariable Transmitters

4.1. Summary

Transmitter models can be attached to a 2-inch (50 millimeter) vertical or horizontal pipe using Honeywell's optional angle or flat mounting bracket; alternately you can use your own bracket.

Figure 4 shows typical bracket-mounted transmitter installations.

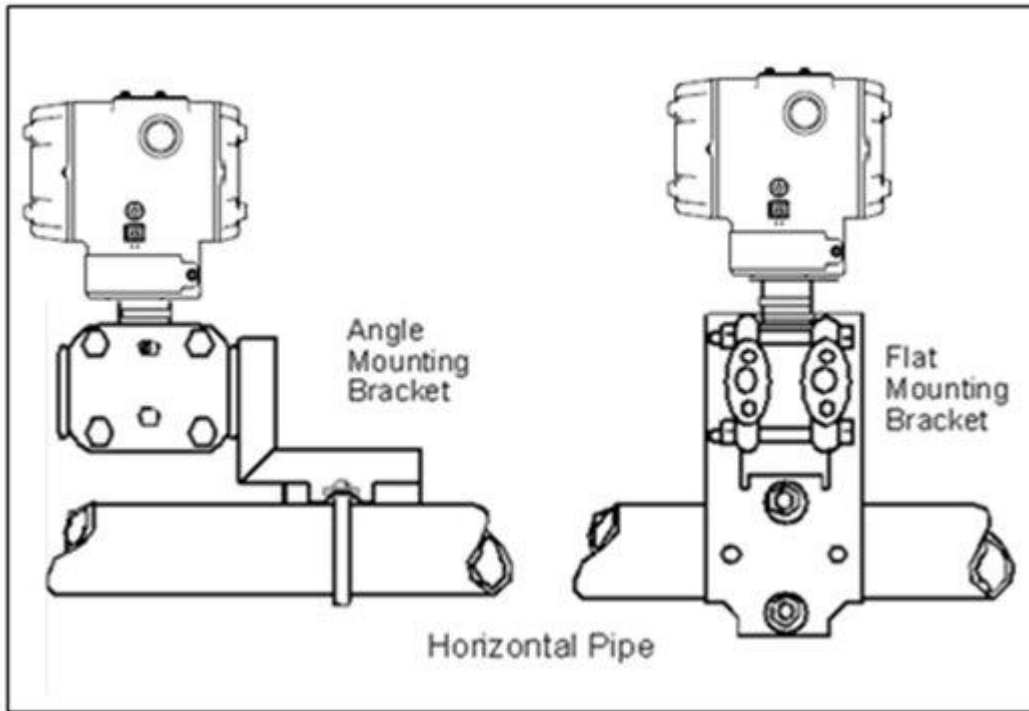


Figure 4 – Typical Bracket Mounted Installations

4.2. Mounting Dimensions

Refer to Honeywell drawing number 50049930 (SMV800), for detailed dimensions. Abbreviated overall dimensions are also shown on the Specification Sheets for the transmitter models. This section assumes that the mounting dimensions have already been taken into account and the mounting area can accommodate the Transmitter.

4.3. Bracket Mounting Procedure

If you are using an optional bracket, start with Step 1.

1. Refer to [Figure 5](#). Position the bracket on a 2-inch (50.8 mm) horizontal or vertical pipe, and install a “U” bolt around the pipe and through the holes in the bracket. Secure the bracket with the nuts and lock washers provided.

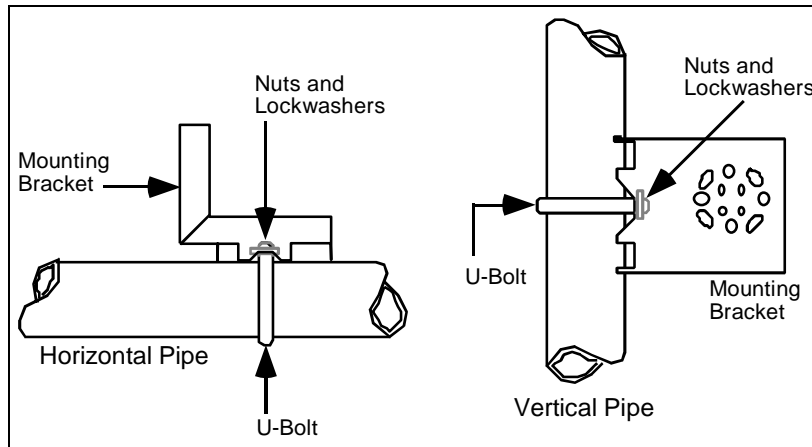


Figure 5 – Angle Mounting Bracket Secured to a Horizontal or Vertical Pipe

2. Align the appropriate mounting holes in the Transmitter with the holes in the bracket. Use the bolts and washers provided to secure the Transmitter to the bracket.

Transmitter Type	Use Hardware
SMA/SMG	Alternate mounting holes in the ends of the heads

3. Loosen the set screw on the outside neck of the Transmitter one (1) full turn.
4. Rotate the Electronics housing a maximum of 180° left or right from the center to the position you require, and tighten the set screw 13 to 15 lb-in (1.46 to 1.68 Newton meters), using a 4mm metric hex key wrench. See the following example and [Figure 6](#).

EXAMPLE: Rotating the Electronics Housing

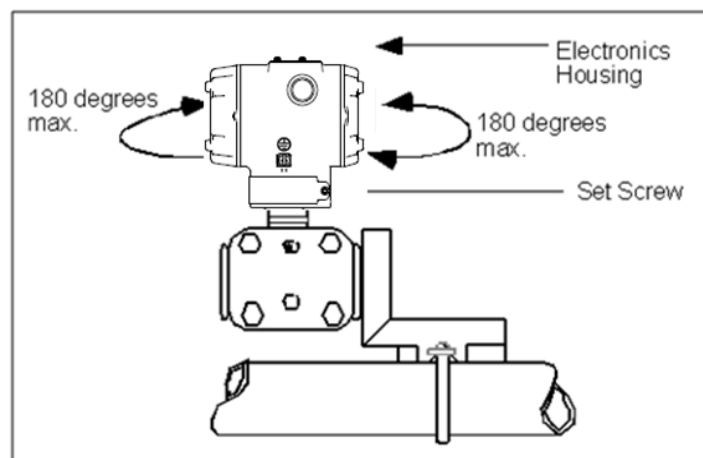


Figure 6 – Rotating the Electronics Housing

4.4. Leveling transmitters with small absolute or differential pressure spans

Mounting position of these transmitters is critical due to the smaller transmitter spans. To minimize these positional effects on calibration (zero shift), take the appropriate mounting precautions that follow for the given transmitter model. See [Figure 7](#) for suggestions on how to level the transmitter using a spirit balance. To perform a **Zero Trim** after leveling, refer Table 16 for DAC trim.

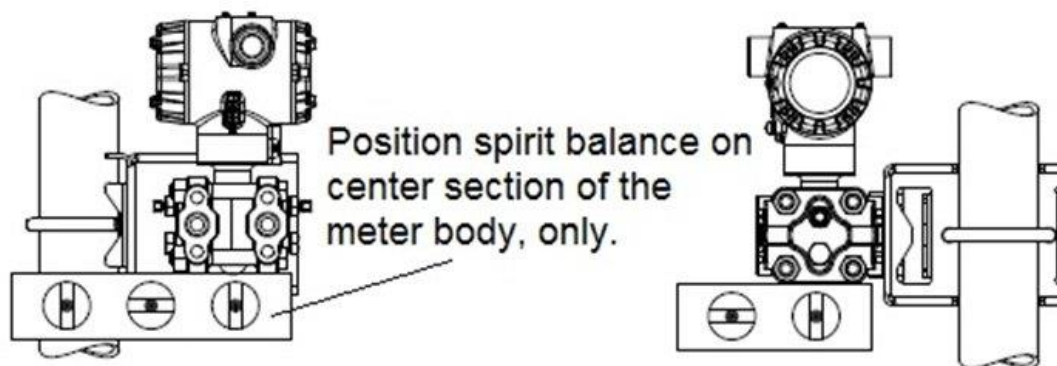


Figure 7 - Using level to mount transmitter

For a model SMA810 or SMA845 transmitters, you must ensure that the transmitter is vertical when mounting it. You do this by leveling the transmitter side-to-side and front-to-back. Mount transmitter vertically to assure best accuracy. Position a spirit balance on pressure connection surface of AP body.

4.5. Piping SMV800 Transmitter

4.5.1. Summary

The actual piping arrangement will vary depending upon the process measurement requirements. Process connections can be made to standard 1/4-inch NPT female connections on 2-1/8 inch centers in the double-ended process heads of the transmitter's meter body. Or, the connections in the process heads can be modified to accept 1/2 inch NPT adapter flange for manifolds on 2, 2-1/8, or 2-1/4 inch centers

The most common type of impulse pipe used is 1/2 inch schedule 40 steel pipe. Many piping arrangements use a 3-valve or 5-valve manifold to connect the process piping to the transmitter. A manifold makes it easy to install and remove a transmitter without interrupting the process. It also accommodates the installation of blow-down valves to clear debris from pressure lines to the transmitter.

[Figure 8](#) shows a diagram of a typical piping arrangement using a 3-valve manifold and blow-down lines for a flow measurement application.

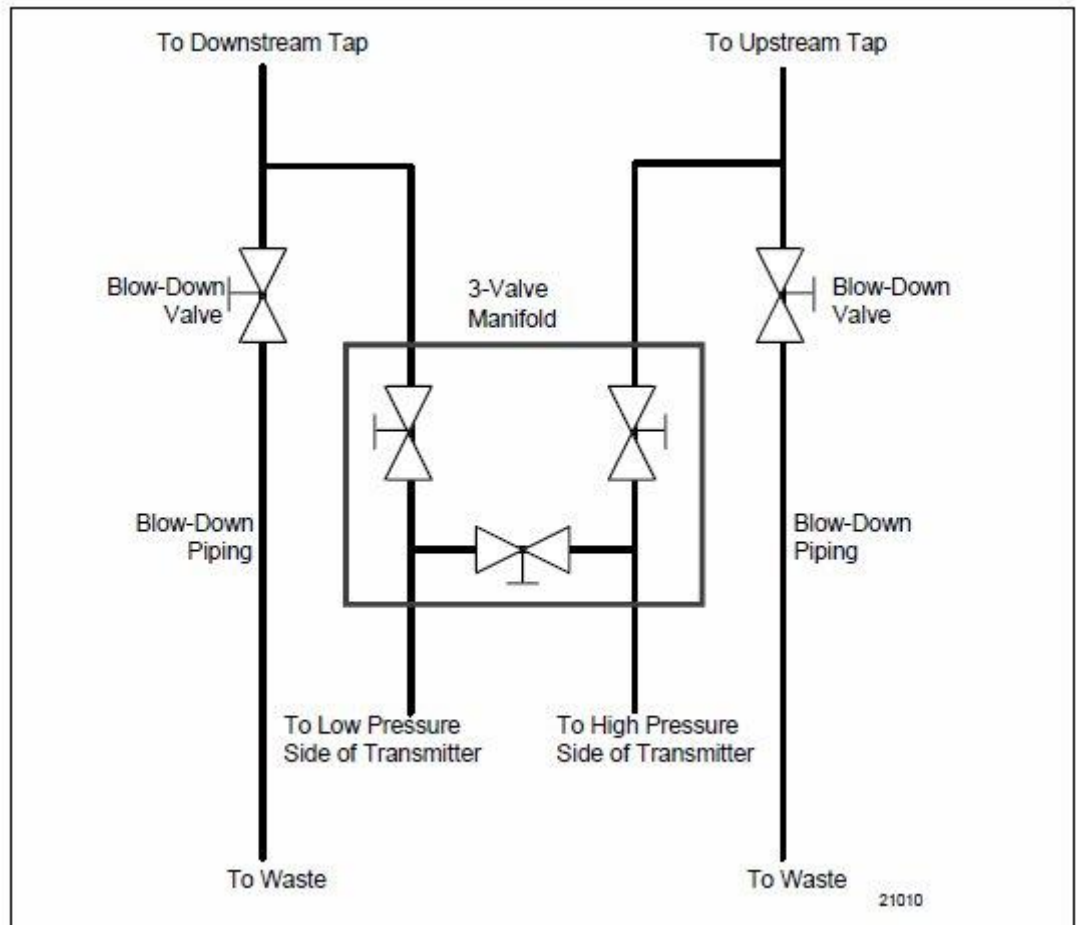


Figure 8 – Typical piping arrangement

4.6. Transmitter location

The suggested mounting location for the transmitter depends on the process to be measured. [Figure 9](#) shows the transmitter located above the tap for gas flow measurement. This arrangement allows for condensate to drain away from the transmitter.

[Figure 10](#) shows the transmitter located below the tap for liquid or steam flow measurement. This arrangement minimizes the static head effect of the condensate. Although the transmitter can be located level with or above the tap, this arrangement requires a siphon to protect the transmitter from process steam. (The siphon retains water as a “fill fluid.”)

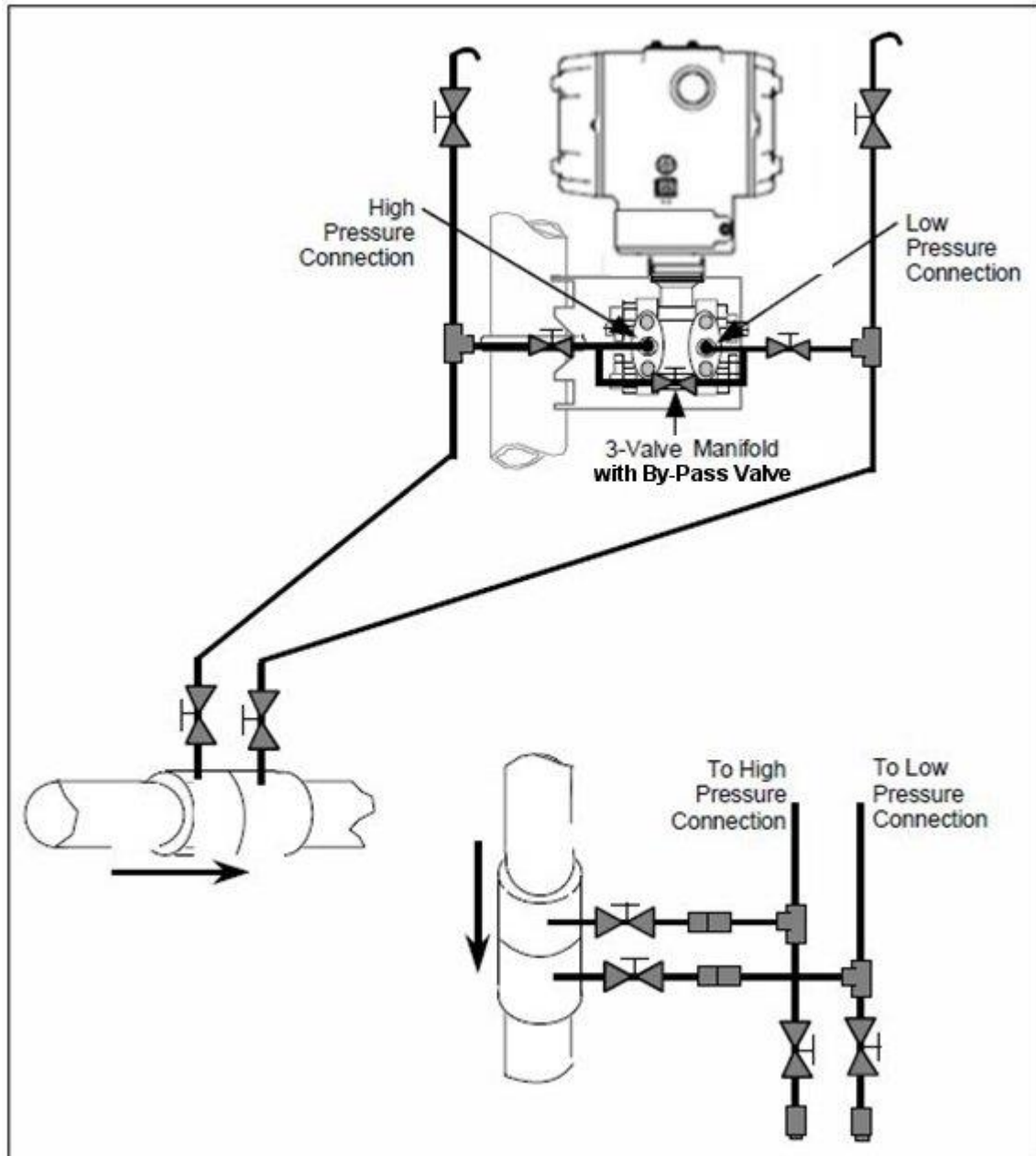


Figure 9 - Transmitter location above tap for gas flow measurement

4.7. General Piping Guidelines

- When measuring fluids that contain suspended solids, install permanent valves at regular intervals to blow-down piping.
- Blow-down all lines on new installations with compressed air or steam, and flush them with process fluids (where possible) before connecting these lines to the Transmitter Meter Body.
- Verify that the valves in the blow-down lines are closed tightly after the initial blow-down procedure and each maintenance procedure thereafter.

4.8. Procedure to Install Flange Adapters

The following procedure provides the steps for removing and replacing an optional flange adapter on the process head. See [Figure 11](#).



This procedure does not require that the Meter Body be removed from the Electronics Housing. If flange adapters are being replaced with parts from other kits (for example, process heads), follow the procedures for the kits and incorporate the following procedure.

NOTE: The threaded hole in each Flange Adapter is offset from center. To ensure proper orientation for re-assembly, note the orientation of the offset relative to each Process Head before removing any adapter.

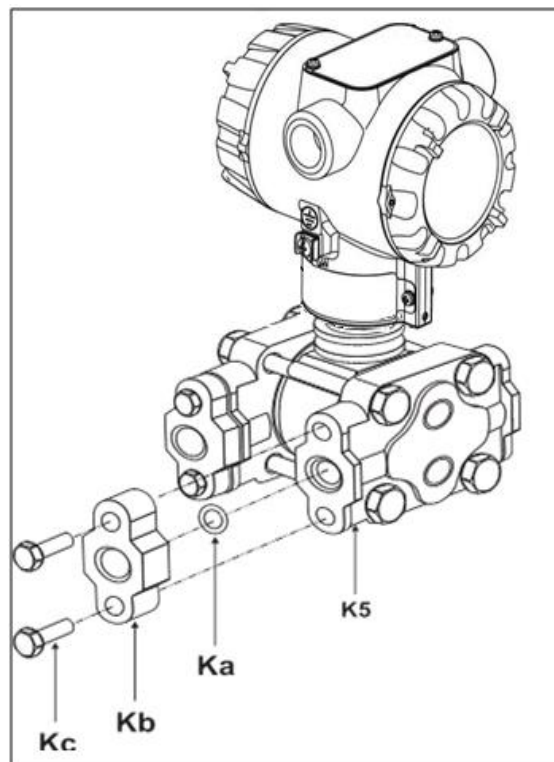


Figure 11 – Flange Adapter Removal and Replacement

Refer to the instructions included with the kit for removal and replacement procedures.

5. Conduit Entry Connectors, Plugs and Adapters

5.1. Procedures

It is the user/installer's responsibility to install the transmitters in accordance with national and local code requirements. Conduit entry plugs and adapters shall be suitable for the environment, shall be certified for the hazardous location when required and acceptable to the authority having jurisdiction for the plant.

CONDUIT ENTRY PRECAUTIONARY NOTICE

THE CONDUIT/CABLE GLAND ENTRIES OF THIS PRODUCT ARE SUPPLIED WITH PLASTIC DUST CAPS WHICH ARE NOT TO BE USED IN SERVICE. IT IS THE USER'S RESPONSIBILITY TO REPLACE THE DUST CAPS WITH CABLE GLANDS, ADAPTORS AND/OR BLANKING PLUGS WHICH ARE SUITABLE FOR THE ENVIRONMENT INTO WHICH THIS PRODUCT WILL BE INSTALLED. THIS INCLUDES ENSURING COMPLIANCE WITH HAZARDOUS LOCATION REQUIREMENTS AND REQUIREMENTS OF OTHER GOVERNING AUTHORITIES AS APPLICABLE.

Use the following procedures for installation.

Table 8 - Conduit entry connectors and plugs

Step	Action			
1	Remove the protective plastic cap from the threaded conduit entry.			
2	To ensure the environmental ingress protection rating on tapered (NPT), a non-hardening thread sealant may be used.			
3	Thread the appropriate size conduit connector or plug (M20 or ½" NPT) into the conduit entry opening. Do not install conduit entry connectors or plugs in conduit entry openings if adapters or reducers will be used.			
4	Tighten plugs per the following table.			
	Description	Tool	Torque	
	M20 Conduit Entry	10mm Hex Wrench	32 Nm	24 Lb-ft
	½" NPT Conduit Entry	10mm Hex Wrench	32 Nm	24 Lb-ft

Table 9 - Conduit Adapters

Step	Action			
1	Remove the protective plastic cap from the threaded conduit entry.			
2	To ensure the environmental ingress rating on tapered threads (NPT), a non-hardening thread sealant may be used.			
3	Thread the appropriate size adapter (M20 or ½ NPT) into the conduit entry opening			
4	Tighten adapters as per the following table.			
	Description	Tool	Torque	
	½ to ¾ NPT Adapter	1 ¼" Wrench	32Nm	24Lb-ft

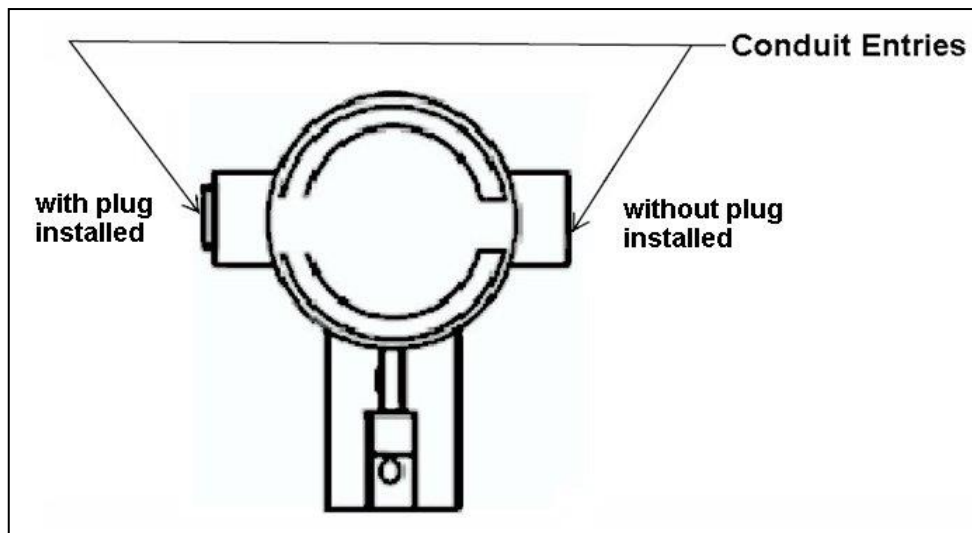


Figure 12 - Electronic Housing Conduit Entries

Note. No conduit connectors or plugs come installed in the housings. All housings come with temporary plastic dust protectors (red) installed and are not certified for use in any installation.

NOTE: After wiring the Transmitter as outline in the next sections, torque the screws to 1.1 Nm (10 lb-in).

5.2. Wiring a Transmitter

5.2.1. Overview

The transmitter (HART/DE) is designed to operate in a two-wire power/current loop with loop resistance and power supply voltage within the HART/DE operating range shown in [Figure 13](#).

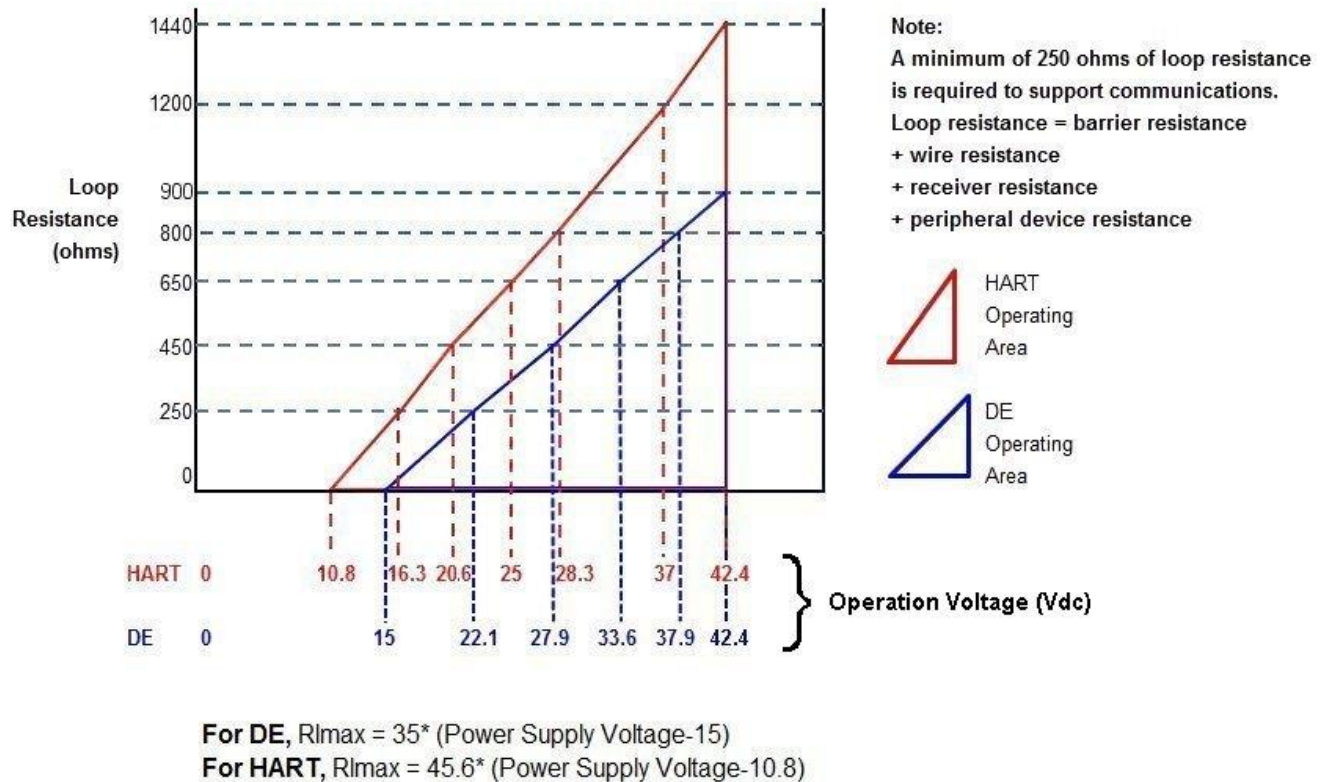


Figure 13 – HART/DE Transmitter Operating Ranges

Loop wiring is connected to the Transmitter by simply attaching the positive (+) and negative (–) loop wires to the positive (+) and negative (–) terminals on the Transmitter terminal block in the Electronics Housing shown in [Figure 14](#). Connect the Loop Power wiring shield to earth ground only at the power supply end.

5.2.2. Supply Voltage Load Resistance for SMV HART/DE

HART Models: 10.8 to 42.4 Vdc at terminals (IS version limited to 30v)
0 to 1440 ohm (as shown in [Figure 13](#))

DE Models: 15V to 42.4 Vdc at terminals (IS version limited to 30V)
0 to 900 ohm (as shown in [Figure 13](#))

5.2.3. Supply Voltage for SMV Modbus

Modbus (RS-485) Models: 9.5V to 30 Vdc at terminals.

Power Consumption:

Average power consumption is 70mW at 9.5V Supply. This includes RS-485 communication at 9600 baud rate at a rate of once per second without termination at room temperature. (Figure 18).

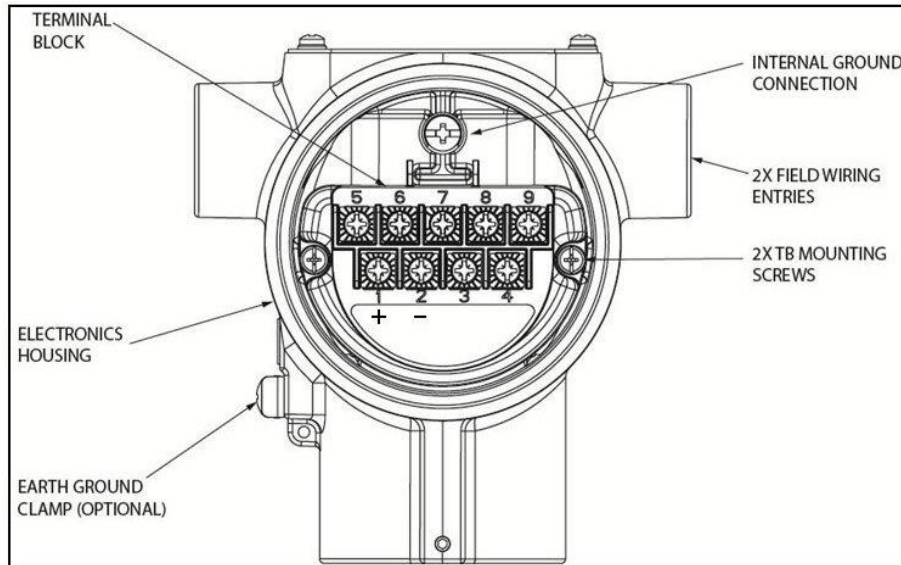


Figure 14 – Transmitter Terminal Board and Grounding Screw

As shown in Figure 14, each Transmitter has an internal terminal to connect it to earth ground. Optionally, a ground terminal can be added to the outside of the Electronics Housing. Screw terminals 1, 2, 3, 5, 6, 7 & 8 only required for single input. Terminals 4 and 9 are used for Modbus devices only. See section 5.3.5.

An optional lightning terminal block can be installed in place of the non-lightning terminal block for Transmitters that will be installed in areas that are highly susceptible to lightning strikes. As noted above, the Loop Power wiring shield should only be connected to earth ground at the power supply end.



Wiring must comply with local codes, regulations and ordinances. Grounding may be required to meet various approval body certification, for example CE conformity. Refer to Appendix A of this document for details.



CAUTION: For proper operation of the transmitter, grounding of the transmitter is mandatory. This minimizes the possible effects of noise on the output signal and affords protection against lightning and static discharge

For HART DE the Transmitter is designed to operate in a 2-wire power/current loop with loop resistance and power supply voltage within the operating range; see Figure 13.

With optional lightning protection and/or a remote meter and/or any peripheral device, the voltage drop for these options must be added to the basic 10.8-volt (for HART) & 15-volt (for DE) supply requirements to determine the required Transmitter voltage (VXMTR) and maximum loop resistance (RLOOP MAX). Additional consideration is required when selecting intrinsic safety barriers to ensure that they will supply at least minimum Transmitter voltage (VXMTR MIN), including the required 250 ohms of resistance (typically within the barriers) needed for digital communications.

5.3. Wiring Variations

The above procedures are used to connect power to a Transmitter. For loop wiring and external wiring, detailed drawings are provided for Transmitter installation in non-intrinsically safe areas and for intrinsically safe loops in hazardous area locations.

If you are using the Transmitter with Honeywell's TPS system, see *PM/APM SmartLine Transmitter Integration Manual*, PM12-410, which is part of the TDC 3000^X system bookset.

5.3.1. Input Sensor Wiring

Connect the input sensors as shown in [Figure 15](#):

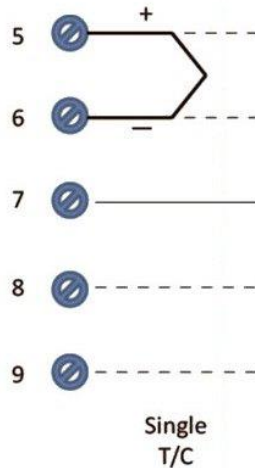


Figure 15 - Temperature Sensor Wiring Diagram

5.3.2. RTD Connections

- Resistance temperature detector (RTD) measurements use the 3 or 4 wire approach. The transmitter determines by itself if a 3 or 4 wire RTD is connected when powered up.

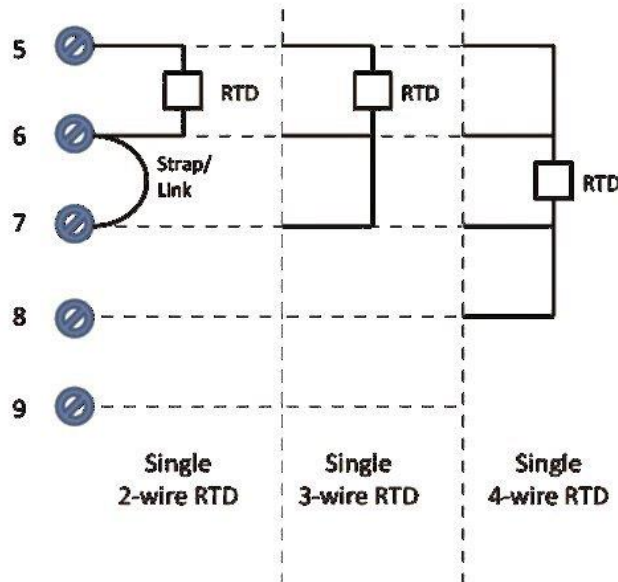


Figure 16 – RTD Connections

5.3.3. Loop Wiring Procedure for HART/DE variants

Step	Action
1	See Figure 14 , above, for parts locations.
2	Remove the end cap cover from the terminal block end of the electronics housing.
3	Feed loop power leads through one end of the conduit entrances on either side of the electronics housing. The transmitter accepts up to 16 AWG wire. Shield of the cable to be grounded on the supply/host side.
4	Connect the positive loop power lead to the positive (+) terminal and the negative loop power lead to the negative (-) terminal. Note that the transmitter is not polarity-sensitive.
5	Feed input sensor wires through the 2 nd conduit entrance and connect wire.
6	Replace the end cap, and secure it in place.

Note: In HART/DE variants Terminal #3 is used for loop test.

Transmitter loop parameters for HART/DE variants are as follows:

$R_{\text{LOOP MAX}}$ = maximum loop resistance (barriers plus wiring) that will allow proper Transmitter operation and is calculated as $R_{\text{LOOP MAX}} = (V_{\text{SUPPLY MIN}} - V_{\text{XMTR MIN}}) \div 21.8 \text{ mA}$.

In this calculation:

$$V_{\text{XMTR MIN (HART)}} = 10.8 \text{ V} + V_{\text{SM}}$$

$$V_{\text{XMTR MIN (DE)}} = 15 \text{ V} + V_{\text{SM}}$$

$$V_{\text{SM}} = \text{Remote meter and/or other peripheral device}$$

Note that V_{SM} should only be considered if a remote meter will be connected to the transmitter.

The positive and negative loop wires are connected to the positive (+) and negative (–) terminals on the terminal block in the transmitter electronics housing.

Barriers can be installed per Honeywell’s instructions for transmitters to be used in intrinsically safe applications.

5.3.4. Power Supply Wiring (Modbus) Procedure

Step	Action
1	See Figure 14 , above, for parts locations. Loosen the end cap lock using a 1.5 mm Allen wrench.
2	Remove the end cap cover from the terminal block end of the electronics housing.
3	Feed twisted pair shielded power supply leads through one end of the conduit entrances on either side of the electronics housing. The transmitter accepts up to 16 AWG wire. Shield of the cable to be grounded on the supply/host side.
4	Connect the positive power supply lead to the positive (+) terminal (Terminal #1) and negative power supply lead to the negative (-) terminal (Terminal #2). Note that the transmitter is <u>not</u> polarity-sensitive. See Figure 17 .
5	Modbus communication wires can be fed through the same conduit that is being used for feeding power supply inputs. For details related to Modbus connection refer to Table 10 and Section 5.3.5
6	Feed input sensor wires through the 2 nd conduit entrance and connect wire.
7	Replace the end cap, and secure it in place.

Wiring details for SMV Modbus terminal block has been summarized below:

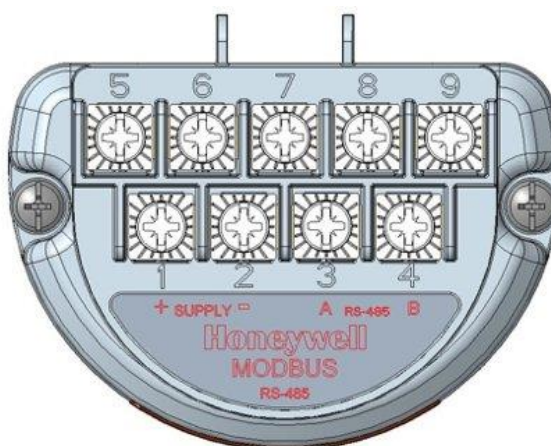


Figure 17 - Wiring details for SMV Modbus Terminal block

Table 10 - Wiring details for SMV Modbus Terminal block

Terminal Number	Description
1	Power Supply input +ve
2	Power Supply input -ve (Return)
3	Modbus (RS-485) A
4	Modbus (RS-485) B
5	Temperature Sensor Input
6	Temperature Sensor Input
7	Temperature Sensor Input
8	Temperature Sensor Input
9	Modbus (RS-485) Common



If a SMV Modbus transmitter is directly hooked up to DC distributed lines, it is mandatory to use transmitters with lightening protection option. A wire from the earth ground clamp (refer Figure 12) of Transmitter must be connected to Earth Ground to make the Lightening protection effective. Use a size 8 AWG or (8.37mm²) bare or green covered wire for this connection.

5.3.5. SMV Modbus Half-Duplex Modbus (RS-485) Wiring Procedure

The Modbus A, Modbus B & Modbus common inputs are applied to terminals Terminal #3, Terminal #4 & Terminal #9 respectively. A 3-wire approach for Modbus communication is recommended to avoid potential difference related issues & to ensure error-free communication between drivers and receivers. For Modbus communication, minimum 24 AWG shielded twisted pair cable with nominal characteristic impedance of 120 ohm is recommended. Shield of the communication cable must be connected to chassis ground on host side.

Modbus RS-485 network recommends to use Termination on either side of the network. Typically, 120 ohm DC termination on either ends (Host side & at last device) are provided.

Alternately “AC Termination” feature can be enabled internal to the device (refer [Figure 22, Table 25](#)), when transmitter is the last device in the network. In this case external termination (if any) at the transmitter end needs to be removed. Multiple termination (apart from both ends of the network), can cause communication failure. For improved performance, DC termination is recommended.



Ensure power lines & Modbus communication lines are not swapped during installation/maintenance.

NOTE: After wiring the Transmitter as outline in the next sections, torque the screws to 1.1 Nm (10 lb-in)

5.4. SMV Modbus Transmitter Connection to a PC based Modbus (RS-485) Host

For configuration of the transmitter using Laptop/PC based application following wiring recommendation are to be followed: Refer Figure 18.

- Supply voltage (9.5V to 30V DC) is to be fed between Terminal #1 & Terminal #2.
- Sensor inputs can be connected on Terminals #5 to Terminals #8 as per the Sensor type
- Isolated USB to RS-485 adaptor is recommended for connecting between PC based Host and Transmitter
- Default configuration of Modbus communication parameters unless otherwise changed is: Baud rate – 9600 bps, Parity – None and Device address - 247.



Before connecting to the PC based Host the device needs to be disconnected from external host (if any).



Isolated RS-485 USB adaptor is recommended when connecting the transmitter to PC.

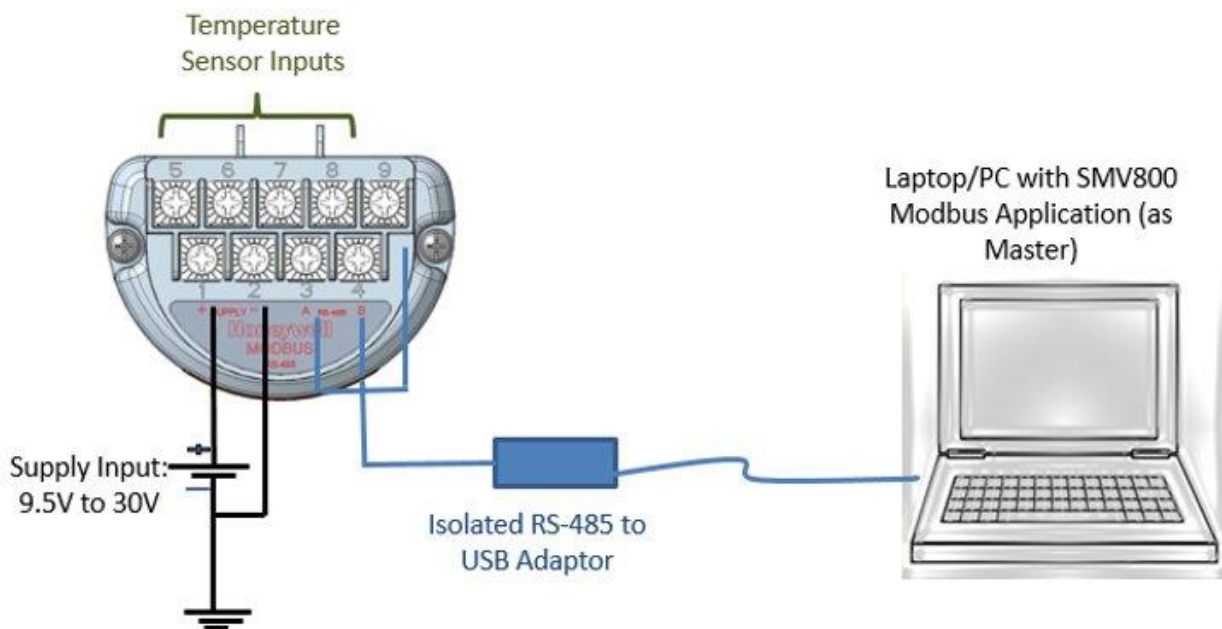


Figure 18 - Transmitter configuration via Modbus (RS-485) network port
(Refer to Table 10 - Wiring details for SMV Modbus Terminal block)



ATTENTION: Please take appropriate steps to avoid ESD damage; the integrated circuits in the transmitter PWAs are vulnerable to damage by stray static discharges.

5.4.1. Digital System Integration Information

DE transmitters that are to be digitally integrated to Honeywell's Total Plant Solution (TPS) system will be connected to the transmitter interface module in the process manager, advanced process manager or high performance process manager through a Field Terminal Assembly (FTA). Details about the TPS system connections are given in the *PM/APM SmartLine Transmitter Integration Manual*, PM12-410, which is part of the TDC 3000™ system bookset.

If you are digitally integrating a transmitter in an Allen Bradley Programmable Logic Controller (PLC) process system, the same Field Terminal Assembly (FTA) and wiring procedures used with Honeywell's TPS system are also used with the Allen-Bradley 1771 and 1746 platforms.

5.5. Lightning Protection

If your transmitter includes the optional lightning protection, connect a wire from the earth ground clamp (see Figure 14) to earth ground to make the protection effective. Use a size 8 AWG or (8.37mm²) bare or green covered wire for this connection.

5.6. Supply Voltage Limiting Requirements

If your transmitter complies with the ATEX 4 directive for self-declared approval per 94/9EC, the power supply must include a voltage-limiting device. Voltage must be limited such that it does not exceed 42 V DC (for HART, DE) & 30V DC (for Modbus). Consult the process design system documentation for specifics.

5.7. Process Sealing

The SMV800 SmartLine Multivariable transmitter is CSA-certified as a Dual Seal device in accordance with ANSI/ISA-12.27.01-2003, “Requirements for Process Sealing between Electrical Systems and Flammable, or Combustible Process Fluids.”

6. Explosion proof Conduit Seal



When installed as explosionproof in a Division 1 Hazardous Location, keep covers tight while the Transmitter is energized. Disconnect power to the transmitter in the non-hazardous area prior to removing end caps for service.

When installed as non-incendive equipment in a Division 2 hazardous location, disconnect power to the transmitter in the non-hazardous area, or determine that the location is non-hazardous before disconnecting or connecting the transmitter wires.

Based on the Explosion Pressure that was achieved and the 4 times Hydrostatic Testing.

Transmitters installed as explosion proof in Class I, Division 1, Group A Hazardous (classified) locations in accordance with ANSI/NFPA 70, the US National Electrical Code, with 1/2-inch conduit do not require an explosion proof seal for installation. If 3/4-inch conduit is used, a LISTED explosion proof seal to be installed in the conduit, within 18 inches (457.2 mm) of the transmitter.

7. Trim the Transmitter

7.1. Procedure to trim the transmitter

For a transmitter with a small differential pressure span, you must ensure that the transmitter is vertical when mounting it. You do this by leveling the transmitter side-to-side and front-to-back. See [Error! Reference source not found.](#) for suggestions on how to level the transmitter using a spirit balance. You must also zero the transmitter by following the steps in this table.

Step	Action
1	Attach the transmitter to the mounting bracket but do not completely tighten the mounting bolts
2	Connect a tube between the input connections in the high pressure (HP) and low pressure (LP) heads to eliminate the effects of any surrounding air currents.
3	Connect 24 Vdc power to the transmitter. For HART/DE, connect a digital voltmeter to monitor the PV output.
4	Use applicable communicator to establish communications with the transmitter. For DE transmitter use the SmartLine Configuration Toolkit (SCT3000). For HART, use MCT404-FDC application or other HART Communicator with applicable Honeywell DD's. For MODBUS, use Honeywell's SmartLine Modbus manager PC application
5	While reading the transmitter's output on a communication tool or a voltmeter, position the transmitter so the output reading is at or near zero, and then completely tighten the mounting bolts.
6	The local display or applicable communicator can be used to perform the zero corrects. This corrects the transmitter for any minor error that may occur after the mounting bolts are tightened.
7	Remove the tube from between the input connections, the power, and the digital voltmeter or communication tool.

8. Startup

8.1. Overview

This section identifies typical start up tasks associated with several generic pressure measurement applications. It also includes the procedure for running an optional analog output check.

8.1.1. Startup Tasks

After completing the installation and configuration tasks for a transmitter, you are ready to start up the process loop. Startup usually includes:

- Short temperature sensor input terminals based on wiring diagram
- Checking zero input
- Reading inputs and outputs
- Applying process pressure to the transmitter.
- Connect actual temperature sensor inputs

You can also run an optional output check to *wring out* an analog loop and check out individual Process Variable (PV) outputs in Digitally Enhanced (DE) mode before startup.

The actual steps in a startup procedure vary based on the type of transmitter and the measurement application. In general, the procedures in this section are based on using Honeywell SmartLine Configuration Toolkit for a DE transmitter or MCT404/MCT202 for a HART version, Modbus host/EPKS HS/RTU 2020 for a MODBUS transmitter to check the transmitter input and output under static process conditions, and adjust as required initiating full operation with the running process. Note: checks can be made using the optional three-button assembly, if your transmitter is so equipped. Operation with the three-button assembly is discussed in the “Operation” section of this manual.

8.1.2. Power-up sequence

NOTE: The following procedure is not applicable for Modbus transmitter.

The SMV800 device power-up sequence in Analog mode (with loop current mode Enabled) as measured across the 250 ohm loop resistor and/or the TEST terminals:

- Output starts at .90 volts for about 3 seconds (loop current of 3.6mA)
- Output steps to 3.00 volts (loop current of 12 mA)
- Output steps to true value with respect to applied input and configured span

Note: while checking the proper supply voltage VCC at the communication board, communication module sets the loop current to lower burnout. After reading the VCC, communication module will again set the loop current to normal power up current

The SMV800 device power-up sequence (with the loop current mode Disabled) as measured across the 250 ohm loop resistor and/or the TEST terminals:

- The device skips all initializations and goes directly to the fixed 1 volt (loop current of 4 ma).

For Modbus protocol device, after power up device takes about 20 seconds to start responding to Modbus requests.

8.1.3. Output Check Procedures

NOTE: The following procedure is not applicable for Modbus transmitter.

The Output Check comprises the following procedures:

- The Loop Test procedure checks for continuity and the condition of components in the output current loop.
- The Trim DAC Current procedure calibrates the output of the Digital-to-Analog converter for minimum (0%) and maximum (100%) values of 4 mA and 20 mA, respectively. This procedure is used for Transmitters operating online in analog mode to ensure proper operation with associated circuit components (for example, wiring, power supply, control equipment). Precision test equipment (an ammeter or a voltmeter in parallel with precision resistor) is required for the Trim DAC Current procedure.
- The Apply Values procedure uses actual Process Variable (PV) input levels for calibrating the range of a Transmitter. To measure a liquid level for example, a sight-glass can be used to determine the minimum (0%) and maximum (100%) level in a vessel. The PV is carefully adjusted to stable minimum and maximum levels, and the Lower Range Limit Value (LRV) and Upper Range Limit Value (URV) are then set by commands from the Host applications (For HART use MCT404 and for DE use SCT tool).



The Transmitter does not measure the given PV input or update the PV output while it operates in the Output mode.

8.1.4. Constant Current Source Mode Procedure

NOTE: The following procedure is not applicable for Modbus transmitter.

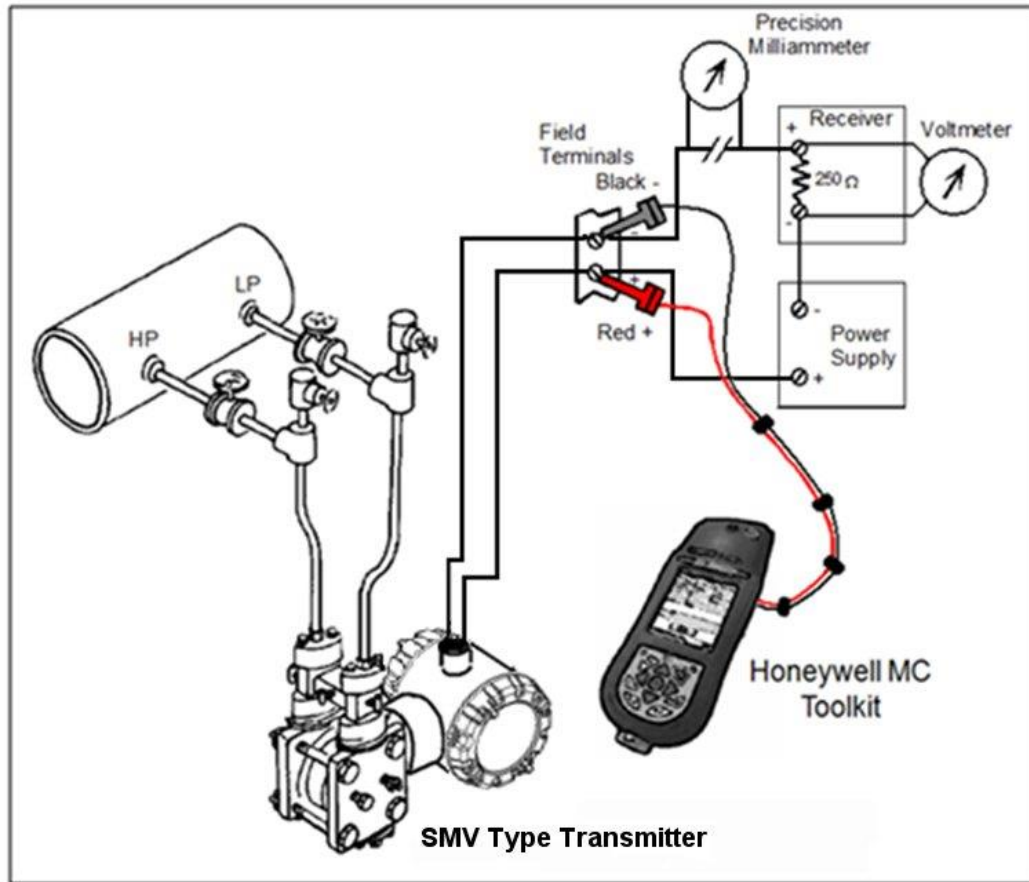



Figure 19 – Current Loop Test Connections

1. Refer to [Figure 19](#) for test connections. Verify the integrity of electrical components in the output current loop.
2. Establish communication with the Transmitter. For these procedures, the values of components in the current loop are not critical if they support reliable communication between the Transmitter and the Toolkit.
3. On the Toolkit, display the **Output Calibration** box.
4. In the Output Calibration box, select the **Loop Test** button; the **LOOP TEST** box will be displayed.
5. Select the desired constant-level Output: 0 %, 100 %, or Other (any between 0 % - 100 %).
6. Select the Set button. A box will be displayed asking **Are you sure you want to place the transmitter in output mode?**
 With the Transmitter in Analog mode, you can observe the output on an externally-connected meter or on a local meter. In DE mode, you can observe the output on the local meter or on the SCT Monitor display.
7. Select the **Yes** button. Observe the output current at the percentage you selected in Step 5.
8. To view the monitor display, navigate back from the **LOOP TEST** display, and select the **MONITOR** display. A **Confirm** popup will be displayed.
9. Select **Yes** to continue. This concludes the Startup procedure.

9. Operation

9.1. Overview

This section provides the information and processes involved for Modbus, Digitally Enhanced (DE) and HART operation using the 3-button option.

9.2. Three-Button Operation

The SMV800 optional three-button interface provides a user interface and operation capability without opening the transmitter. [Figure 20](#) shows the location of the three-button option and the labels for each button.

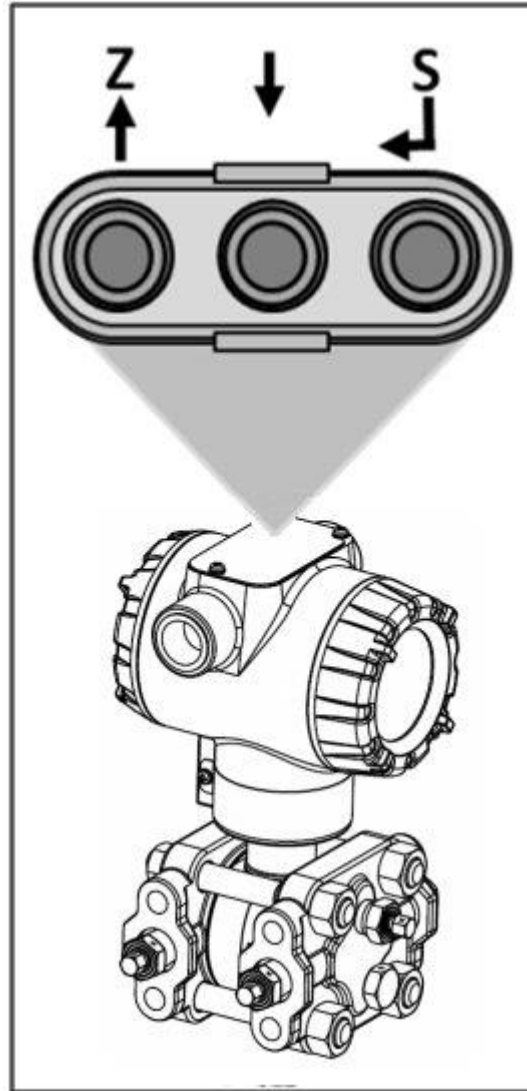


Figure 20 – Three-Button Option

Table 11 – Three-Button Option Functions

Physical Button	Display	Action
Left ↑	Increment Move cursor Up	Scroll to previous menu item in an active list. Scroll through alphanumeric list to desired character (ex. for entering Tag names or numeric values)
Center ↓	Decrement Move cursor Down	Scroll to next menu item in an active list. Scroll through alphanumeric list to desired character (ex. for entering Tag names or numeric values)
Right ↵	Enter	Call up the Main Menu. Call up a lower-level menu. Select an item for data entry. Confirm a data entry operation Activate the service associated with a selected menu item.

9.2.1. Menu Navigation

The user must press ↵ button to call up the Main Menu. To exit the Main Menu and return to the PV display screen, select <EXIT>.


When on a lower level menu, return to the menu above by selecting <Return>. Alternately, the (up) and (down) buttons can be pressed simultaneously to return to the menu above. When on the highest level menu, pressing the (up) and (down) buttons simultaneously will exit the menu and return to the PV display.

Use the ↑ and ↓ buttons to scroll through the list of menu items. Press the ↵ button to select an item for data entry or activation. When an item is selected for data entry or activation, the cursor will call up a pop-up window to allow editing of the value. No action is taken against a menu item until the ↵ button is pressed.

If a user presses the ↵ button to begin a data entry operation, they must press another button within 10 seconds or the transmitter firmware will assume that the user wants to abort the operation or has walked away from the transmitter. After 10 seconds with no action, the data entry will time out and the original value of the parameter will be preserved.


If no button presses occur within 60 seconds, menu access will time out and the transmitter will exit the menu and return to the PV display.

9.2.2. Data Entry

Data entry is performed from left to right. Select a character / digit by pressing \uparrow or \downarrow buttons, and then press \leftarrow to advance to the next character position to the right. Select the cross-hatch character  to terminate the entry or if the final character is already a space character, just press \leftarrow again.

All numeric entries are clamped at the low or high limit if needed. You can determine the low and high limit for a parameter by selecting either the \blacktriangle or \blacktriangledown character while the cursor is positioned over the left-most digit and press \leftarrow button. The Display will show the selected limit.

Table 12 – Three-Button Data Entry

Screen Symbol	Numeric data entry	Text entry
\blacktriangle	Display the high limit for this parameter. This symbol only appears in the left-most position of the data entry field.	Not Available
\blacktriangledown	Display the low limit for this parameter. This symbol only appears in the left-most position of the data entry field.	Not Available
	Terminate the numeric entry	Terminate the text entry
0 thru 9, Minus, Decimal	These characters are used to enter numeric values. The minus sign only appears in the left-most digit.	These characters can be used to create custom tags and unit labels
A thru Z, 0 thru 9 special symbols	Not Available	These characters can be used to create custom tags and unit labels

9.2.3. Editing a Numeric Value

Editing of a numeric value is a digit-by-digit process, starting with the left-most digit.

1. Press \leftarrow to begin the edit process.
2. The Display will show the current value of the item in a pop-up window in the middle of the screen
3. Press the \uparrow or \downarrow buttons to select the desired digit, and then press \leftarrow to advance to the next digit to the right.
4. After the last digit has been entered, press \leftarrow one more time to write the new value to the transmitter.

9.2.4. Selecting a new setting from a list of choices

Use the procedure described below to select a new setting for parameters that present a list of choices (e.g., Screen Format, Display Units, etc.).

1. Press \downarrow to begin the edit process. The display will show the current setting of the item in a pop-up window.
2. Press the \uparrow or \downarrow buttons to scroll through the list of choices.
3. Press \downarrow to make your selection. The new selection will be stored in the transmitter and will be displayed on the lower line, right justified.

9.2.5. The Display Menus

The Display menus are organized into three levels, as shown by [Table 13](#).

There is a **<Return>** menu item at each level that allows the user to return to the previous level.

Key:

Parameters in Italics are read-only.

* HART only

** HART and DE

*** HART and Modbus

Table 13 – Display Main Menu Structure

Level 1	Level 2	Level 3
<Exit>	n/a	n/a
Diagnostics	Critical Non-Critical	For details go to the Diagnostics Menu table
Display Setup	LCD Contrast Common Setup Screen 1 ... Screen 8	For details go to the Display Setup Menu table. Note that the Display supports the configuration of up to 8 different screens.
Calibration	Set Time Stamp DP Zero Correct DP LRV Correct DP URV Correct DP Reset Correct SP Zero Correct SP LRV Correct SP URV Correct SP Reset Correct Temp Cal Pts ** Temp Cal Lo Corr Temp Cal Hi Corr Temp Reset Corr DAC Trim ** Loop Test **	For details go to the Calibration Menu table.
Device Setup	Device Setup HART Setup * Modbus Setup (MB only) HART Date *	For details go to the Device Setup Menu table.

Level 1	Level 2	Level 3
	Modbus Date (MB only) Pres Sens Instl (MB only)	
Pres Setup	Pressure Params DP LRV DP URV Set DP LRV ** Set DP URV ** DP Factory Cal *** SP LRV SP URV Set SP LRV ** Set SP URV ** SP Factory Cal *** MBT LRV (Modbus only) MBT URV (Modbus only)	For details go to the Press Setup Menu table.
Temp Setup	Temp Sensor Temp LRV Temp URV Set Temp LRV ** Set Temp URV ** T Mod Instal Date *** Sens Instl Date ***	For details go to the Temp Setup Menu table.
Flow Setup	Flow Parameters <i>Flow URL</i> Flow LRV Flow URV Flow Cutoff	For details go to the Flow Setup Menu table.
TotalizerSetup	Totalizer Mode *** Totalizer Params *** Totalizer LRV * Totalizer URV * Statistics ***	For details go to the Totalizer Setup Menu table.
Information	Display Comm Module Meter Body Temp Module Options ***	For details go to the Information Menu table.

Table 14 – Diagnostics Menu

All Diagnostics menu items are Read Only (*Italics*).

Key:

Parameters in Italics are read-only.

* HART only

** HART and DE

*** HART and Modbus

<Return> Return to the Level 1 menu				
Critical	<i>Active Diags</i>	# #	Lists the number of active diagnostics	Read only
	<i>Meter body</i>	OK FAULT	FAULT: There is a problem with the Meter body	Read only
	<i>Meter body Comm</i>	OK FAULT	FAULT: There is a problem with the Meter body Comm	Read only
	<i>Temp Sensor Board</i>	OK FAULT	FAULT: There is a problem with the temperature module	Read only
	<i>Temp Input</i>	OK FAULT	FAULT: The temperature input is open and the loop control is process temperature	Read only
	<i>Temp Sensor Comm</i>	OK FAULT	FAULT: There is a problem with communication between the comm and temp sensor.	Read only
	<i>Comm Module</i>	OK FAULT	FAULT: There is a problem with the Comm Module (HART, DE)	Read only
	<i>Comm VCC Fault</i>	OK FAULT	FAULT: There is a problem with the power supplied to the comm.	Read only

Non-Critical	<i>Active Diags</i>	# #	Shows the number of Non-Critical Diagnostics that are currently active	Read only
	<i>Analog Out Mode</i> **	Normal FIXED OUTPUT	Normal indicates that the Loop Output reflects the current value of the PV. FIXED OUTPUT indicates that the Loop Output of the transmitter is at a fixed value and not responding to process input. This may be due to Loop Current mode (or Analog Output mode) being disabled, or it may be due to a DAC Trim or Loop Test operation that is currently in progress.	Read only
	<i>Write Protected (Modbus only)</i>	No/Yes	Yes indicates that Modbus device is in write protected mode and device configuration cannot be changed. No indicates that device is not in write protected mode.	Read Only

Non-Critical	<i>DP Zero Correct</i>	OK EXCESSIVE	EXCESSIVE: Input applied exceeds 5% of URL).	Read only
	<i>DP Span Correct</i>	OK EXCESSIVE	EXCESSIVE: Input applied exceeds 5% of expected value (as defined by URV).	Read only
	<i>Meter Body Input</i>	OK MB OVERLOAD	MB OVERLOAD: Input to meter body is too high	Read only
	<i>Meter Body Temp</i>	OK OVER TEMP	OVERTEMP: Meter body temperature is greater than 125C	Read only
	<i>Meter Body Comm</i>	OK SUSPECT	SUSPECT: The interface between the Meter body and the Electronics Module is experiencing intermittent communication failures.	Read only
	<i>Pressure Fac Cal ***</i>	OK NO FACTORY CAL	The transmitter has not been calibrated by the factory.	Read only
	<i>Temperature Cal Correct</i>	RESET CAL ACTIVE	CAL ACTIVE: A user calibration has been performed on the temperature input	Read only
	<i>Temp Module Temp</i>	OK OVER TEMP	OVERTEMP: Temperature Module temperature is greater than 85C or less than -40C.	Read only
	<i>Temp Input Range</i>	OK OUT OF RANGE	OUT OF RANGE: greater than temperature URV or less than temperature LRV	Read only
	<i>CJ Range</i>	OK OUT OF RANGE	OUT OF RANGE: Cold junction temperature is greater than 85C or less than -40C	Read only
	<i>Temp Input</i>	OK OPEN	OPEN: Input is open.	Read only
	<i>Temp Fac Cal</i>	OK NO FACTORY CAL	The transmitter has not been calibrated by the factory.	Read only
	<i>Temp Comm</i>	OK SUSPECT	SUSPECT: The interface between the Temperature Module and the Electronics Module is experiencing intermittent communication failures (Temperature Module Unreliable Communication)	Read only
	<i>PV Out of Range **</i>	OK OUT OF RANGE	OUT OF RANGE: PV value is too high or too low. PV>URV or <LRV	Read only
	<i>Comm Module Temp **</i>	OK OVER TEMP	OVERTEMP: communication module temperature greater than 85C	Read only
	<i>Supply Voltage</i>	OK LOW HIGH	LOW: Supply voltage is below the low specification limit HIGH: Supply voltage is above the high specification limit.	Read only
	<i>DAC Temp Comp **</i>	OK NO COMPENSATION	The DAC has not been compensated for temperature effects. This is a factory operation.	Read only
	<i>Display Setup</i>	OK	NVM Corrupt: The Display	Read only

Non-critical		NVM Corrupt	memory is corrupt	
	<i>Flow Divide by 0</i>	OK ACTIVE	ACTIVE: One or more flow parameters have been entered incorrectly causing a divide by zero error in the flow calculation.	Read only
	<i>Flow Sqrt of Neg</i>	OK ACTIVE	ACTIVE: One or more flow parameters have been entered incorrectly causing a square root of a negative value error in the flow calculation.	Read only
	<i>Flow Direction</i>	OK REVERSE	REVERSE: The flow is being reported as a reverse flow through the flow element.	Read only
	<i>Flow SP/PT Comp</i>	OK BAD	BAD: The SP or PT input has exceeded the applicable input limits, which will affect the SP or PT compensation in the flow calculation	Read only
	<i>Totalizer Max. ***</i>	ON OFF	ON: When totalizer value reached to the Max Totalizer value.	Read only
	<i>Totalizer Status ***</i>	ON OFF	ON: Totalizer mapped to PV and stopped, output will be fixed	Read only
	<i>Flow Output ***</i>	ON OFF	ON: When no flow output is selected OFF: When Mass/Volume flow is selected	Read only
	<i>DP Sim ON/OFF</i>	ON OFF	ON: DP is being simulated	Read only
	<i>SP Sim ON/OFF</i>	ON OFF	ON: SP is being simulated	Read only
	<i>PT Sim ON/OFF</i>	ON OFF	ON: PT is being simulated	Read only
	<i>Flow Sim ON/OFF</i>	ON OFF	ON: FLOW is being simulated	Read only
	<i>DP Out Of Rng (Modbus only)</i>	OK OUT OF RANGE	OUT OF RANGE: DP value is too high or too low. DP>URV or <LRV	Read Only
	<i>SP Out Of Rng (Modbus only)</i>	OK OUT OF RANGE	OUT OF RANGE: SP value is too high or too low. SP>URV or <LRV	Read Only
	<i>PT Out Of Rng (Modbus only)</i>	OK OUT OF RANGE	OUT OF RANGE: PT value is too high or too low. PT>URV or <LRV	Read Only
	<i>Flow Out Of Rng (Modbus only)</i>	OK OUT OF RANGE	OUT OF RANGE: Flow value is too high or too low. Flow>URV or <LRV	Read Only
	<i>MBT Out Of Rng (Modbus only)</i>	OK OUT OF RANGE	OUT OF RANGE: MBT value is too high or too low. FMBT>URV or <LRV	Read Only

Table 15 – Display Setup Menus

<Return> Return to the Level 1 menu				
LCD Contrast	<Return>			
	Set Contrast	# #	Adjust the LCD contrast level. Range from 0 to 9. Default: 5	Press ↵ to enter menu selection ↑ and ↓ to select number. ↵ to enter and shift to next digit

Common Setup	<Return>			
	Set Password	####	Enter Display configuration password. Default: 0000. This value disables the password. All other values enable the password. When enabled, a prompt to enter the password is presented only on the first parameter successfully accessed to change after entering the menu.	
	Language	English, French, German, Italian, Spanish, Russian, Turkish, English, Chinese, Japanese	Select the language for the Display. Default: English	Press ↵ to enter menu selection ↑ and ↓ to select from list. ↵ to enter
	Screen Rotate	Enabled Disabled	Select to enable or disable the automatic rotation of Screens	
	Rotation Time	# #	Time duration, in seconds, that each configured screen is shown before moving to the next screen. Range: 3 to 30 seconds Default: 10 seconds	Press ↵ to enter menu selection ↑ and ↓ to select number. ↵ to enter and shift to next digit

Key:

Parameters in Italics are read-only.

* HART only

** HART and DE

*** HART and Modbus

Common Setup (continued)	DP/SP Units (preferred units)	atm bar ftH2O @ 68°F gf/cm2 inH2O @ 39°F inH2O @ 60°F inH2O @ 68°F inH2O @ 0°C inHg @ 32°F kgf/cm2 kPa mbar mmH2O @ 4°C mmH2O @ 68° F mmHg @ 0 C MPa Pa psi Torr	<p>This selection determines the units of the values shown on the following menu items:</p> <ul style="list-style-type: none"> • Enter LRV • Enter URV • Set LRV • Set URV • Zero Correct (Calib. menu) • LRV Correct(Calib. menu) • URV Correct(Calib. menu) • LRL (Meter body Info. menu) • URL (Meter body Info. menu) <p>For calibration, this parameter allows the user to match the value displayed on the menus to the units supported by the user's calibration equipment.</p>	Press ↵ to enter menu selection ↑ and ↓ to select from list ↵ to enter
	Temp Units (preferred units)	°C, °F, °R, K		
	Mass FI Units (preferred units)	g/sec g/min g/h kg/sec kg/min kg/h t/min [Metric tons] t/h [Metric tons] lb/sec lb/min lb/h lb/d STon/min STon/h STon/d LTon/h LTon/d Kg/d MetTon/d Custom	<p>This selection determines the units of the values shown on the following menu items:</p> <p>Flow URL Flow URV Flow LRV Cutoff Hi Lim Cutoff Lo Lim</p>	Press ↵ to enter menu selection and ↓ to select from list. ↵ to enter

Common Setup (continued)	Vol FI Units (preferred units)	m3/h m3/min m3/sec m3/day gal/min gal/h gal/day l/min l/h ft3/min ft3/sec ft3/h bbl/day gal/s L/S Cuft/d NmlCum/h NmlL/h StdCuft/min Bbl/s Bbl/min Bbl/h Nml m3/d Nml m3/min Std ft3/d Std Ft3/h Std m3/d Std m3/h Std M3/min Custom	This selection determines the units of the values shown on the following menu items: Flow URL Flow URV Flow LRV Cutoff Hi Lim Cutoff Lo Lim	Press ↵ to enter menu selection and ↓ to select from list. ↵ to enter
	Totalizer Unit **	Totalizer mass Units: lb kg t[Metric tons] g STon LTon Custom Totalizer Volume Units: m3 ft3 Nml m3 Std ft3 Std m3 L Gal Bbl Custom	This selection determines the units of the values shown on the following menu items: Totalizer URV Totalizer LRV	Press ↵ to enter menu selection and ↓ to select from list. ↵ to enter Press ↵ to enter menu selection and ↓ to select from list. ↵ to enter
	MBT Unit (Modbus only)	°C, °F, °R, K		

Screens 1 thru 8	<Return>			
	Screen Format	None	Select the Screen format from the list.	Press ↵ to enter menu selection ↑ and ↓ to select from list. ↵ to enter
		PV		
		PV & Bar Graph		
		PV & Trend		
	PV Selection	Diff. Pressure	Select the Process Variable (PV) that will be shown this screen. Sensor Resistance is only available for RTDs and will read 0 for thermocouples	Press ↵ to enter menu selection ↑ and ↓ to select from list. ↵ to enter
		Meter body Temp		
		Loop Output (HART and DE only)		
		Percent Output (HART and DE only)		
		Static Press		
		Sensor 1	Process temperature	
		Temperature (Modbus only)	Process temperature	
		CJ Temperature	N/A	
		Sensor 1 Resistance	N/A	
		Totalizer (HART and Modbus only)	When selected, Totalizer will show as the Process Variable (PV) on the selected screen.	
		User Variable 1 to 8 (Modbus only)	When selected, User Variable 1 to 8 will show as the Process Variable (PV) on the selected screen.	Press ↵ to enter menu selection ↑ and ↓ to select from list. ↵ to enter
	PV Scaling ***	None	Selected PV will be displayed in default units	
		Linear	Selected PV will be re-scaled linearly using the entered Scaling Low and Scaling High values and will be displayed with the entered Custom Units. See details below.	
		Square Root (HART Only)	Applicable to DP input only. The DP input will be rescaled using a square root transfer function. It will be ranged using the entered Scaling Low and Scaling High values and will be displayed with the entered Custom Units. See details below.	
		Convert Units	Selected PV will be converted to the entered Display Units and will be displayed in the selected unit.	

Screens 1 thru 8 (continued)	Display Unit	atm , bar, ftHO @ 68°F gf / cm2 inH2O @ 39°F inH2O @ 60°F inH2O @ 68°F inHg @ 0°C kgf/cm2, kPa, mbar mmH2O @ 4°C mmH2O @ 68°F mmHg @ 0°C MPa, Pa, psi, Torr, °C, °F, °R, K	Select the Display Units for the selected PV.	Press ↵ to enter menu selection ↑ and ↓ to select from list. ↵ to enter
	Custom Units ***	flow/totalizer units along with custom unit in drop down list.	Select the PV selection as flow or totalizer, and PV scaling as convert units, then under the display units Custom Units also available	
	Decimals	None X.X X.XX X.XXX	Select the decimal resolution for the PV.	
	Scaling Low Lim ***	#####	Enter the low limit for linear or square root scaling	
	Scaling High Lim ***	#####	Enter the high limit for linear or square root scaling	Custom Units: ↑ and ↓ to select Alphanumeric ↵ to enter and shift to next character
	Scaling Unit ***	□□□□□□□□	Enter custom text using any alphanumeric value up to 8 characters long. Custom Units is only available if PV Scaling is set to Linear or Square Root.	
	Trend Hours	##	Select the amount of historic data visible on the Trend screen. Range: 1 to 24 hours. Applies to the "PV & Trend" format only	Press ↵ to enter menu selection ↑ and ↓ to select number. ↵ to enter and shift to next digit
	Disp Low Limit	#####	Enter the lower limit shown on the Bar Graph or Trend screen	
	Disp High Limit	#####	Enter the upper limit shown on the Bar Graph or Trend screen.	
	Scrn Custom Tag	□□□□□□□□□□	Enter Custom Tag using any alphanumeric value up to 14 characters long	Press ↵ to enter menu selection ↑ and ↓ to select Alphanumeric ↵ to enter and shift to next char.

Note: Scaling only affects the value shown on the display, it does not affect the Loop Output

1. Linear scaling of the displayed PV value

When “Linear” is selected for PV Scaling, the Display will scale the selected PV input according to the following formula:

$$((\text{PV value} - \text{input low limit}) / \text{input span}) \times (\text{Scaling High} - \text{Scaling Low}) + \text{Scaling Low}$$

If the PV Selection is Pressure, the input low and high limits are the LRV and URV respectively. If the PV Selection is Percent Output, the input low and high limits are 0 and 100%. If the PV Selection is Square Root, the input low and high limits are 0 and 100 %Flow.

2. Square Root scaling of the displayed PV value (Not Applicable For Modbus)

When “Square Root” is selected for PV Scaling, the Display computes %Flow from the Differential Pressure. This calculation is independent of the Transfer Function setting in the transmitter. This allows the user to output Differential Pressure via the 4-20 mA loop output while displaying the equivalent flow value on the Display. In addition, the Display value can be scaled to show the flow in flow units (gal/min, gal/h, etc.) by entering the correct scaling limits via the Scaling Low and Scaling High parameters.

For example:

PV Selection:	Differential Pressure
PV Scaling:	Square Root
Scaling Low:	0.0
Scaling High:	2500.0
Display Units:	gal/h
LRV:	0.0
URV:	set as required by the process

The Display will calculate 0-100 %Flow from the Differential Pressure and then scale this to 0 to 2500 gal/h.

Note: The Square Root calculation is referenced to the LRV and URV settings of the transmitter and it uses the LRV and URV to calculate the %DP input into the Square Root flow algorithm. For normal flow applications, it is assumed that the LRV is set to zero and that zero pressure equals zero flow. If the LRV is less than zero, the Square Root calculation will calculate the flow as bi-directional flow.

Table 16 – Calibration Menus

<Return> Return to the Level 1 menu			
Set Time Stamp ***	Write hours, minutes, years month, day	Hour, Minute, Year, Month, Day	
DP/SP Zero Correct	Set Time Stamp*	Hour, Minute, Year, Month, Day	Press ↓ to enter menu selection Scroll to DP URV Correct Press ↓ to initiate
	Do DP/SP Zero Correct	Execute these methods to perform a user zero calibration on the DP or SP inputs	
DP/SP LRV Correct	Set Time Stamp*	Hour, Minute, Year, Month, Day	
	Do DP/SP LRV, Correct	Executing this selection corrects the LRV based on the input pressure.” To “ Execute this method to perform a user calibration on the configured LRV with respect to applied input pressure.	
DP/SP URV Correct	Set Time Stamp*	Hour, Minute, Year, Month, Day	
	Do DP/SP URV Correct	Executing this selection corrects the URV based on the input pressure.” To “ Execute this method to perform a user calibration on the configured URV with respect to applied input pressure.	
DP/SP Reset Correct	Set Time Stamp*	Hour, Minute, Year, Month, Day	
	Do DP/SP Reset Correct	Execute these methods to reset all DP or SP user calibration, which will return the device to original factory calibration.	
Temp Cal Pts ***	Temp Cal Lo Pt Temp Cal Hi Pt	These values represent the Calibration Low and Calibration High values used when executing Temperature Calibration Low Correct and Temperature Calibration High Correct methods.	
Temp Cal (Lo, Hi) Corr	Set Time Stamp*	Hour, Minute, Year, Month, Day	
	DO Temp Cal Lo	Execute this method to perform a user calibration on the configured Temp Cal Lo Point with respect to applied input pressure.	
	DO Temp Cal Hi	Execute this method to perform a user calibration on the configured Temp Cal Hi Point with respect to applied input pressure.	
Temp Reset Corr	Set Time Stamp*	Hour, Minute, Year, Month, Day	
	Reset Temp Corr	Execute this method to reset all temperature user calibration, which will return the device to original factory calibration.	

Continued..

DAC Trim **	Trim Zero	This selection will calibrate the loop zero output to 4.000 mA. Connect a current meter to the transmitter to monitor the loop output. When you press Enter, the transmitter will set the loop output to 4 mA. When the prompt "Enter reading" appears, enter the value shown on the current meter (in milliamps) and press Enter again. The transmitter will adjust the DAC output to 4mA.	Press ↵ to enter menu selection Scroll to Trim Zero or Trim Span Press ↵ to initiate ↑ and ↓ to select number. ↵ to enter and shift to next digit
	Trim Span	This selection will calibrate the loop span output to 20.000 mA. Connect a current meter to the transmitter to monitor the loop output. When you press Enter, the transmitter will set the loop output to 20 mA. When the prompt "Enter reading" appears, enter the value shown on the current meter (in milliamps) and press Enter again. The transmitter will adjust the DAC output to 20 mA.	
	Set DAC Normal	This selection allows the loop to be returned to its Normal mode (Automatic Control) after performing the Trim operation.	Press ↵ to enter menu selection Scroll to Set DAC Normal Press ↵ to initiate
Loop Test **	Set DAC Output	This selection allows the user to force the DAC output to any value between 3.8 and 20.8 mA. Note: This selection will put the DAC into Fixed Output Mode.	Press ↵ to enter menu selection Scroll to Set DAC Output Press ↵ to initiate ↑ and ↓ to select number. ↵ to enter and shift to next digit
	Set DAC Normal	This selection allows the loop to be returned to its Normal mode (Automatic Control) after performing the Set DAC Output operation	Press ↵ to enter menu selection Scroll to Set DAC Normal Press ↵ to initiate

Key:

Parameters in Italics are read-only.

* HART only

** HART and DE

*** HART and Modbus

Table 17 – Device Setup Menus

<Return> Return to the Level 1 menu				
Device setup	Tag ID	□□□□□□□□	Enter Tag ID name up to 8 characters long. □ = any Alphanumeric value	Press ↵ to enter menu selection ↑ and ↓ to select Alphanumeric ↵ to enter and shift to next character to the right.
	Loop Ctrl Source **	Differ. Press, Static Press, Process Temp, Flow	Selection defines which input is to be mapped to the analog output.	Press ↵ to enter menu selection ↑ and ↓ to select from list ↵ to enter
	NAMUR Output **	Disabled	Disabling sets the loop output and burnout levels to the Honeywell levels	
		Enabled	Enabling sets the loop output and burnout levels to the NAMUR levels	

Table 18 – Device Setup Menus

HART Setup *	<i>Device ID</i>	Unique for each device	Read Only
	<i>Universal Rev</i>	HART Revision	Read Only
	<i>Field Device Rev</i>	For DD/DTM compatibility	Read Only
	Final Assy Num	Asset tracking number – user specific	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit
	Loop mA (Not applicable for Modbus)	This selection enables or disables the loop control mode for the 4-20 mA output	Press ↵ to enter menu selection Scroll to desired selection. Press ↵ to select
	Poll Address (Not applicable for Modbus)	0 (default) to 63	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit
MODBUS Setup (Modbus only)	<i>Slave ID</i>	Unique for each device	
	<i>Baud Rate</i>	Baud rate for device	Press ↵ to enter menu selection Scroll to desired selection. Press ↵ to select
	Final Assy Num	Asset tracking number – user specific	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit

MODBUS Setup (Modbus only) <i>...continued</i>	TurnAroundDelay		Turn around delay for the device	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit
	Parity		Parity for the device (None, Even, Odd)	Press ↵ to enter menu selection Scroll to desired selection. Press ↵ to select
HART Date* Modbus Date (Modbus only)	Year	###	Enter the current year.	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit
	Month	January thru December	Select the current month.	
	Day	##	Enter the day of the month.	
	Write Date	Press ENTER to write the HART Date to the transmitter.		Press ↵ to complete the write

Dev Instl Date*	Year	###	Enter the current year. This item will only be visible if no Install Date has been written to the transmitter.	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit
	Month	January thru December	Select the current month. This item will only be visible if no Install Date has been written to the transmitter.	
	Day	##	Enter the day of the month. This item will only be visible if no Install Date has been written to the transmitter.	
	Install Date	dd-mmm-yyyy	If no Install Date has been set in the transmitter, this value is a preview of the Year, Month, and Day entered above. Otherwise, this is the Install Date that was previously written to the transmitter.	Read only
	Write Date	Press ENTER to write the Install Date to the transmitter. CAUTION: The Install Date can only be written once in the life of the transmitter. You cannot erase or overwrite the Install Date once it has been written.		Press ↵ to complete the write
Pres Sens Instl (Modbus only)				

Table 19 – Pressure Setup Menus

<Return>					
Pressure Params	Device DP Unit Device SP Unit Device MBT Unit		Differential Pressure device variable unit, Static Pressure device variable unit, Meter body Temperature unit		Press ↵ to enter menu selection ↵ to execute
	DP Damping sec SP Damping sec		Damping constant value for DP and SP		
	Transfer Function (HART and DE only)		Transfer function selection (Linear/Square root)		
	Filter Perform (HART and Modbus only)		Filter selection (Standard SOR / Fast SOR)		
DP LRV	DP LRV	###. ##	The limit for the Lower Range Value is 2X the Lower Range Limit (LRL) of the Meter body		Press ↵ to enter menu selection ↵ to execute
DP URV	DP URV	###. ##	The limit for the Upper Range Value is 2X the Upper Range Limit (URL) of the Meter body		
Set DP LRV **	Set DP LRV	ATTENTION: Executing this service will set the Lower Range Value (LRV) equal to the input pressure			
Set DP URV **	Set DP URV	ATTENTION: Executing this service will set the Upper Range Value (URV) equal to the input pressure			
DP Factory Cal **	Active Cal Set		Displays the calibration used by the transmitter.		Read only
	Select Cal Set	Cal Set A	This selection allows the user to choose calibration set from drop-down menu,		Press ↵ to enter menu selection Press ↑ and ↓ to select calibration type. ↵ to initiate
		Cal Set B			
		Cal Set C			
		Best Fit			
SP LRV	SP LRV	###. ##	The limit for the Lower Range Value is 2X the Lower Range Limit (LRL) of the Meter body		Press ↵ to enter menu selection ↵ to execute
SP URV	SP URV	###. ##	The limit for the Upper Range Value is 2X the Upper Range Limit (URL) of the Meter body		
Set SP LRV **	Set SP LRV	ATTENTION: This service will set the Lower Range Value (LRV) equal to the input pressure			
Set SP URV **	Set SP URV	ATTENTION: This service will set the Upper Range Value (URV) equal to the input pressure			
SP Factory Cal ***	Active Cal Set (read only)		Displays the calibration used by the transmitter.		Read only
	Select Cal Set	Cal Set A	This selection allows the user to choose calibration set from drop-down menu,		Press ↵ to enter menu selection Press ↑ and ↓ to select calibration type. ↵ to initiate
		Cal Set B*			
		Cal Set C**			
		Best Fit			
MBT LRV (Modbus only)	MBT LRV (in preferred unit)	###. ##	The limit for the Lower Range Value is 2X the Lower Range Limit (LRL) of the Meter body		Press ↵ to enter menu selection ↵ to execute
MBT URV (Modbus only)	MBT URV (in preferred unit)	###. ##	The limit for the Lower Range Value is 2X the Lower Range Limit (LRL) of the Meter body		

Table 20 – Temperature Setup Menus

<Return>				
Temperature Sensor	Device PT unit **	##. #	Temperature Device variable unit	Press ␣ to enter menu selection ↑ and ↓ to select Alphanumeric ␣ to enter and shift to next character to the right.
	T Damping sec	##. #	Selection applies digital filtering to suppress noise effects on the PV. The limits for this value are 0.0 to 32.0 seconds	
	Break Detect	Enable, Disable	When enabled, adds a constant bias value to the Sensor 2 measured value to equate it to the Sensor 1 measured value at the time selected.	
	Latching	Enabled, Disabled	When enabled, causes all critical sensor input failures to latch to the Critical Fault state. The fault may only be cleared by device reset. When disabled, the critical sensor input failure will be cleared if the input recovers.	
	CJ Source	Internal, External, Fixed	Determines the source of the Cold Junction compensation for Thermocouple Sensor types.	
	Fixed CJ Value	####.##	When CJ Type is Fixed, specifies the Cold Junction temperature value for thermocouple Sensor types. Degrees Celsius. Fixed CJ temperatures below -50 degrees have no effect on measured values.	
	Sensor Type	mV, TC, RTD, Ohm	Select Sensor Type1	Press ␣ to enter menu selection ↑ and ↓ to select entry. ␣ to enter
	Sensor ID	Sensor ID for Input 1	Select Sensor ID for Input n for selected Sensor Type.	
	RTD Type ***	2-Wire, 3-Wire, 4-Wire	Select the RTD Type per the number of lead wires	
	RTD Lead Res	####.##	Resistance value of the sensor lead wire	
	Sensor Bias*	####.##	Bias on the measured value	
Temp LRV	###. ##	The limit for the Lower Range Value is the Lower Range Limit (LRL) of the selected Sensor ID.		Press ␣ to enter menu selection ␣ to execute
Temp URV	###. ##	The limit for the Upper Range Value is the Upper Range Limit (URL) of the selected Sensor ID.		
Set Temp LRV **	Set Temp LRV	ATTENTION: Executing this service will set the Lower Range Value (LRV) equal to the Input 1 measurement		
Set Temp URV **	Set Temp URV	ATTENTION: Executing this service will set the Upper Range Value (URV) equal to the Input 1 measurement		

T Mod Instal Date ***	Year	# # # #	Enter the current year. This item will only be visible if no Install Date has been written to the transmitter.
	Month	January through December	Select the current month. This item will only be visible if no Install Date has been written to the transmitter.
	Day	# #	Enter the day of the month. This item will only be visible if no Install Date has been written to the transmitter.
	Install Date	dd-mm-yyyy	If no Install Date has been set in the transmitter, this value is a preview of the Year, Month, and Day entered above. Otherwise, this is the Install Date that was previously written to the transmitter.
	Write Date	Press ENTER to write the Install Date to the transmitter. CAUTION: The Install Date can only be written once in the life of the transmitter. You cannot erase or overwrite the Install Date once it has been written.	
Sens Instl Date ***	Year	# # # #	Enter the current year. This item will only be visible if no Install Date has been written to the transmitter.
	Month	January to December	Select the current month. This item will only be visible if no Install Date has been written to the transmitter.
	Day	# #	Enter the day of the month. This item will only be visible if no Install Date has been written to the transmitter.
	Write Date	Press ENTER to write the Install Date to the transmitter.	

Key:

Parameters in Italics are read-only.

* HART only

** HART and DE

*** HART and Modbus

Table 21 – Flow Setup Menus

Flow Parameters	FI Damping sec	Enter a value for damping for the flow output. Entries may be any value from 0.00 to 100.00 seconds.	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit
	Mass FI Units	Displays the engineering units currently selected in the Display Common Setup for displaying values of mass flow URL, LRV, URV, and flow cutoff limits in this menu only.	Read only
	Vol FI Units	Displays the engineering units currently selected in the Display Common Setup for displaying values of volume flow URL, LRV, URV, and flow cutoff limits in this menu only	Read only
	Dev Flow Unit ***	Displays the engineering units currently selected for Flow.	Press ↵ to enter menu selection and ↓ to select number.
	Barom Pressure	Enter the value in psia that represents the local barometric pressure	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit
	K-User Factor	Displays the value entered for the K-User factor during configuration of the flow equation.	Read only
	Algorithm Type	Displays the flow algorithm type (SMV3000 legacy or SMV800 category) selected during configuration of the flow equation.	Read only
	Compens Mode	Displays the flow compensation mode (dynamic or standard (for SMV3000 legacy equations only)) selected during configuration of the flow equation.	Read only
	Fluid State	Displays the fluid state (gas, liquid, steam, etc.) selected during configuration of the flow equation.	Read only
	Pri Elem Type	Displays the primary flow element type (orifice, nozzle, etc.) selected during configuration of the flow equation.	Read only
	Pipe Diameter	Displays the entered/read value of the width of the pipe used in the process	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit
	Flow Cust Unit ***	Custom Unit Tag when user selects a custom unit. A custom unit label to be displayed on flow readings. User can Enter the desired custom unit label to be displayed for the flow Reading. Up to Eight characters including letters, numbers, and symbols can be entered in the custom unit field.	

Flow Parameters	Base Unit ***	Flow base unit when user selects a custom unit. Unit from which the custom unit is derived.	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit
	Conv Factor ***	Conversion factor when user selects a custom unit. A numeric value that represents the number of base units per one custom unit.	
<i>Flow URL</i>	Flow URL	Displays the value entered for the flow Upper Range Limit in the flow units selected above.	Read only
Flow URV	Flow URV	Displays the value entered for the flow Upper Range Value in the flow units selected above.	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit
Flow LRV	Flow LRV	Displays the value entered for the flow Lower Range Value in the flow units selected above.	
Flow Cutoff	Cutoff Hi Lim Cutoff Low Lim	Enter the values desired for the low and high flow cutoff breakpoint limits.	

Key:

Parameters in Italics are read-only.

* HART only

** HART and DE

*** HART and Modbus

Table 22 – Totalizer Setup Menus

Totalizer Mode ***	Start Totalizer	Send a command to the HART board to start the totalizer.	Press ↵ twice to select and confirm. .
	Stop Totalizer	Send a command to the HART board to stop the totalizer.	
	Reset Pos Value	Send a command to the HART board to reset the positive totalizer value.	
	Reset Neg Value	Send a command to the HART board to reset the negative totalizer value.	
	Clr Exceed Ctr	Send a command to the HART board to reset the exceed counter.	
Totalizer Parameters ***	Maximum value	This is maximum user configurable totalizer value. When the totalizer reaches its maximum value, it automatically resets to zero and continues totalizing.	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit
	Base Value	Initializer totalizer value added before any otalizing occurs.	
	Totalizer Unit	HART engineering unit for totalizer value	
	Sampling Rate	This is sampling rate parameter. Based on sampling time device will take sample of flow value to calculate totalizer value, and the Totalizer value will be updated based on sampling time.	
	Tot Custom Unit	A custom unit label to be displayed on totalizer readings. User can Enter the desired custom unit label to be displayed for the Totalized Reading. Up to Eight characters including letters, numbers, and symbols can be entered in the custom unit field.	Read only
	Base Unit	Unit from which the custom unit is derived.	
	Conv Factor	A numeric value that represents the number of base units per one custom unit.	
	Status Latency	Command 48 status: Totalizer reached to max value bit will set if Totalizer reached to max value at least once. It will clear after latency time when user acknowledged it.[when this is cleared is based on the Totalizer status latency parameter]	Press ↵ to enter menu selection and ↓ to select number. ↵ to enter and shift to next digit
	Totalizer URV *	Displays the value entered for the totalizer Upper Range Value in the totalizer units selected above.	
	Totalizer LRV *	Displays the value entered for the totalizer Lower Range Value in the totalizer units selected above.	
Statistics ***	Pos Totalizer	Total mass or volume totalized in the positive direction.	Read Only
	Neg Totalizer	Total mass or volume totalized in the negative direction.	Read Only
	Exceed Count	This parameter provides the number of times the totalizer has reached the maximum value.	Read Only

Table 23 - Information Menus

<Return> Return to the Level 1 menu			
Display	<Return>		
	<i>Firmware Version</i>	The firmware version of the Display Module	Read Only
Comm Module	<Return>		
	<i>Firmware Version</i>	The firmware version of the Comm Module	Read Only
	<i>Software Rev</i>	The software revision of the Comm Module	Read Only
	<i>Protocol</i>	The communications protocol of the transmitter: HART: HART protocol DE: Honeywell DE protocol Modbus: Modbus protocol	Read Only
Meter Body	<Return>		
	<i>Firmware Version</i>	The firmware version of the Pressure Module	Read Only
	<i>Model Key</i>	Identifies the type and range of the transmitter	Read Only
	<i>DP LRL</i>	The Lower Range Limit of the DP	Read Only
	<i>DP URL</i>	The Upper Range Limit of the DP	Read Only
	<i>DP Units (in preferred unit)</i>	The Engineering Units for the LRL and URL. Note that you can change these Units from the Transmitter Setup menu, if desired (Transmitter Setup\Parameters\Units)	Read Only
	<i>SP LRL (in preferred unit)</i>	The Lower Range Limit of the SP	Read Only
	<i>SP URL (in preferred unit)</i>	The Upper Range Limit of the SP	Read Only
	<i>SP Units (in preferred unit)</i>	The Engineering Units for the LRL and URL. Note that you can change these Units from the Transmitter Setup menu, if desired (Transmitter Setup\Parameters\Units)	Read Only
Temp Module	<Return>		
	<i>Firmware Version</i>	The firmware version of the Temperature Module	Read Only
	<i>Model key (Modbus only)</i>	Identifies the type and range of the transmitter	Read Only
	<i>Temp LRL (in preferred unit)</i>	The Lower Range Limit of the Temp	Read Only
	<i>Temp URL (in preferred unit)</i>	The Upper Range Limit of the Temp	Read Only
	<i>Temp Units (preferred unit)</i>	The Engineering Units for the LRL and URL. Note that you can change these Units from the Transmitter Setup menu, if desired (Transmitter Setup\Parameters\Units)	Read Only
Options ***	<i>Universal Temp</i>	Universal Temp allows the user to see whether or not they have an SMV unit that has the optional TC temperature sensor types available	Read Only
	<i>Flow Output (Modbus only)</i>	Flow Option allow to see user whether Flow and Totalizer is enabled or not.	Read Only
	<i>Serial number</i>	The serial number of the device that is necessary for the user to obtain a license key to enable Universal Temp option.	Read Only
	<i>License Key</i>	License Key is necessary for a user who purchased the Universal Temp option to enable the Universal Temp, giving access to TC temperature inputs	Read/Write

9.2.6. Selecting a new setting from a list of choices

Use the procedure described below to select a new setting for parameters that present a list of choices (e.g., PV Display, Pressure Units, etc.)

1. Press \leftarrow to begin the edit process.
2. Press the \uparrow or \downarrow buttons to scroll through the list of choices.
3. Press \leftarrow to make your selection. The new selection will be stored in the transmitter and displayed on the lower line, right justified.

9.2.7. Three Button Operation with no Display Installed

When there is no Display installed, the buttons can be used to perform a Zero or Span adjustment of the Transmitter (Not applicable for Modbus). Caution should be taken to insure these adjustments are only made when the correct input pressures are applied. **This is not applicable for Modbus.**

9.2.8. Zero Adjustment

This adjustment is the same as performing a Set LRV using the Display.

1. Connect a current meter or voltmeter as shown in [Figure 19](#) to monitor the PV output of the Transmitter.
2. Using an accurate pressure source, apply pressure equivalent to the Transmitter LRV.
3. Press the Down (\downarrow) and Zero (\uparrow) buttons together to set the Zero.
4. Verify that the output is now 4 mA.

9.2.9. Span Adjustment

This adjustment is the same as performing a Set URV using the Display.

1. Connect a current meter or voltmeter as shown in [Figure 19](#) to monitor the PV output of the Transmitter.
2. Using an accurate pressure source, apply pressure equivalent to the desired Upper Range Value of the transmitter.
3. Press the **Down** (\downarrow) and **Span** (\leftarrow) buttons together to set the span.
4. Verify that the PV output is now 20 mA.



You can also use the SCT3000 toolkit to make any adjustments to an SMV800 SmartLine Multivariable Transmitter for DE models, MCT404/MCT202 for HART and Honeywell Modbus configuration tool for Modbus. Alternately, certain adjustments are possible through an Experion Station or Universal Station, if the SMV800 is digitally integrated with either of these stations.

9.3. Changing the Default Failsafe Direction

Note: Not applicable for Modbus.

Transmitters are shipped with a default failsafe direction of upscale. This means that the Transmitter output will set the current output to upscale failsafe (maximum output) upon detection of a critical status. You can change the direction from upscale failsafe to downscale failsafe (minimum output) by moving the top jumper located in the Electronics module.

9.3.1. DE and Analog Differences

Failsafe operation is somewhat different between DE and analog operation:

- **Analog operation** – Upscale failsafe drives the Transmitter output to 21.8 mA. Downscale failsafe drives the Transmitter output to 3.8 mA.
- **DE operation** – Upscale failsafe causes the Transmitter to generate a + **infinity** digital signal (HEX +FFFF). Downscale failsafe causes the Transmitter to generate a – **infinity** digital signal (HEX +FFFF).

The Transmitter electronics module interprets either signal as *not-a-number* and initiates its own configured failsafe action for the control system.

9.3.2. Procedure to Establish Failsafe Operation

Note: Not applicable for Modbus



The failsafe direction display accessible via the Toolkit shows only the state of the jumper as it correlates to analog Transmitter operation. Failsafe action for the DE control system may be configured to operate in a manner different from analog, as indicated by the state of the Transmitter jumper.



The integrated circuits in the Transmitter PWA are vulnerable to damage by stray static discharges when removed from the Electronics Housing. Minimize the possibility of static discharge damage when handling the PWA as follows:

Do not touch terminals, connectors, component leads, or circuits when handling the PWA.

When removing or installing the PWA, handle it by its edges or bracket section only. If you need to touch the PWA circuits, be sure you are grounded by staying in contact with a grounded surface or by wearing a grounded wrist strap.

When the PWA is removed from the Transmitter, put it in an electrically conductive bag, or wrap it in aluminum foil to protect it.

The following procedure outlines the steps for positioning the write protect and failsafe jumpers on the electronics module. See [Figure 21](#) for the locations of the failsafe and write protect jumpers.

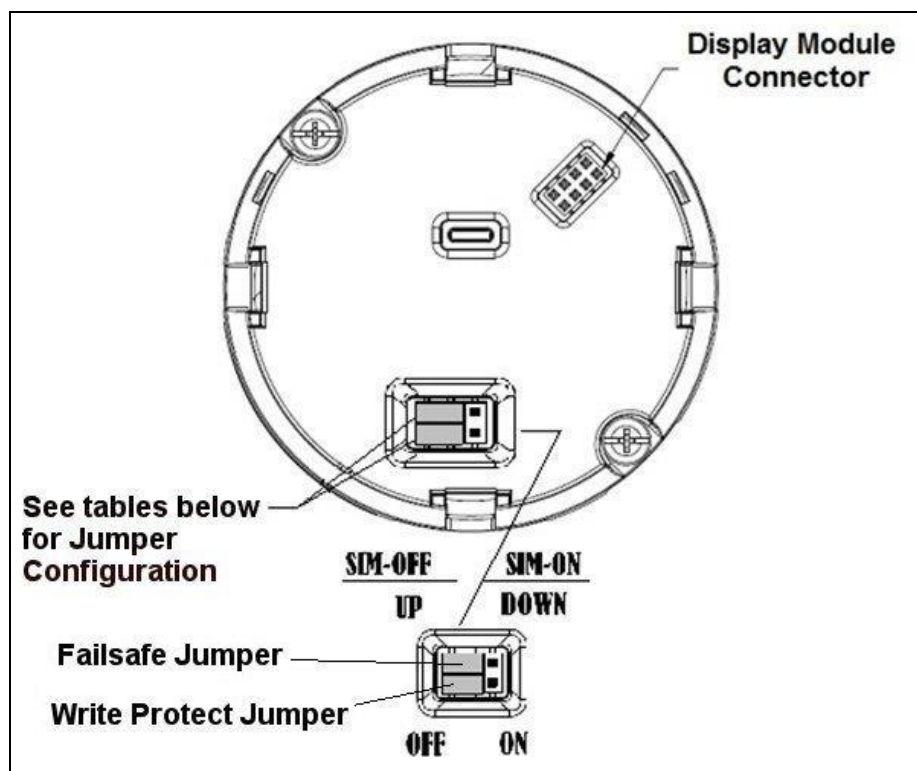


Figure 21 – Locating the Failsafe and Write Protect Jumpers HART/DE

Table 24 – HART and DE Failsafe and Write Protect Jumpers

Jumper Arrangements	Description
	Failsafe = UP (High) Write Protect = OFF (Not Protected)
	Failsafe = DOWN (Low) Write Protect = OFF (Not Protected)
	Failsafe = UP (High) Write Protect = ON (Protected)
	Failsafe = Down (Low) Write Protect = On (Protected)

9.3.3. Modbus AC termination and write protect jumper

The SmartLine Multivariable Modbus transmitter provides two jumpers to set the desired AC Termination setting and write protect option. See [Figure 22](#).



ATTENTION: *Electrostatic Discharge (ESD) hazards.
Observe precautions for handling electrostatic sensitive devices*

Step	Action
1	Turn OFF transmitter power.
2	Loosen the end-cap lock, and unscrew the end cap from the electronics side of the transmitter housing.
3	If applicable, carefully depress the tabs on the sides of the display module and pull it off. If necessary, move the interface connector from the communication module to the display module to provide the preferred orientation of the display module in the window.
4	Set the AC Termination jumper to the desired action and the write protect jumper to the desired behavior (See Figure 22 for jumper positioning).
5	Screw on the end cap and tighten the end-cap lock.
6	Turn ON transmitter power.

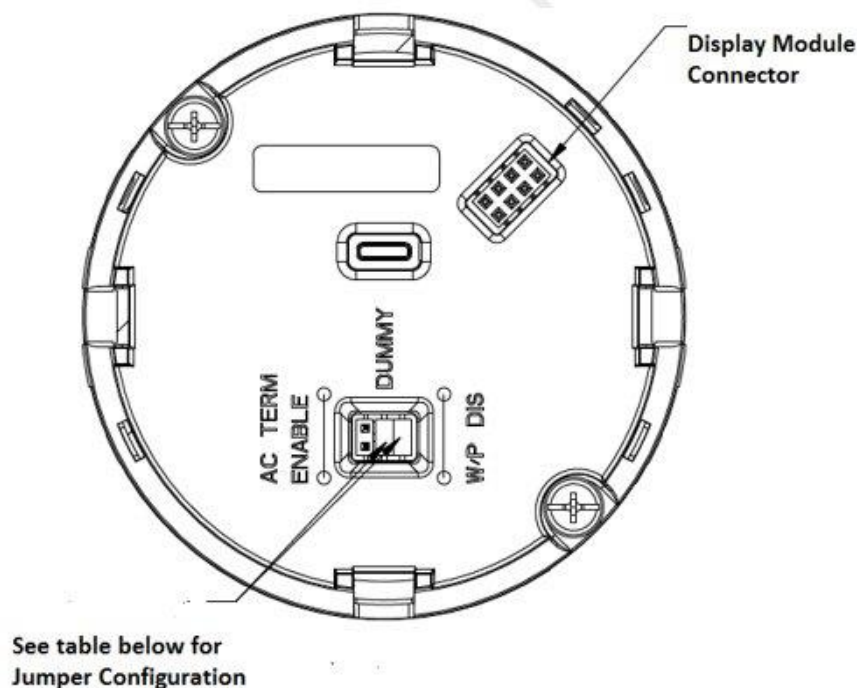
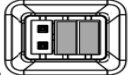
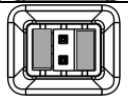
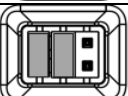
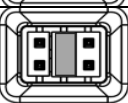


Figure 22 - Loading AC termination enable and write protect jumper for Modbus (RS-485)

Table 25 - AC Termination and Write Protect Jumpers for Modbus

Jumper Arrangements	Description
	AC termination = OFF (Disabled) Write Protect = OFF (Not Protected)
	AC termination = ON (Enabled) Write Protect = OFF (Not Protected)
	AC termination = ON (Enabled) Write Protect = ON (Protected)
	AC termination = OFF (Disabled) Write Protect = ON (Protected)

If applicable, re-install the Display module as follows:

- Orient the display as desired.
- Install the Interface Connector in the Display module such that it will mate with the socket for the display in the Communication module.
- Carefully line up the display, and snap it into place. Verify that the two tabs on the sides of the display latch.

NOTE: Installing a Display Module into a powered transmitter may cause a temporary upset to the loop output value.



Orient the Display for proper viewing through the end cap window.
You can rotate the meter mounting orientation in 90 ° increments.

9.4. Monitoring the Displays

This section describes the information shown on the operator screens of the Display.

9.4.1. Displays

As shown in [Figure 23](#), the Display provides three formats.

Table 26 lists and describes the fields in each of the three Display formats. Essentially, all three formats provide the same information, but with the following differences:

- Bar Graph. User Configurable 126 segment Bar Graph with range settings. The Bar Graph displays the current value of the configured PV.
- PV Trend. User-configurable display period from one hour to 24 hours. The chart displays minimum, maximum, and average of the configured PV over the selected trend period.

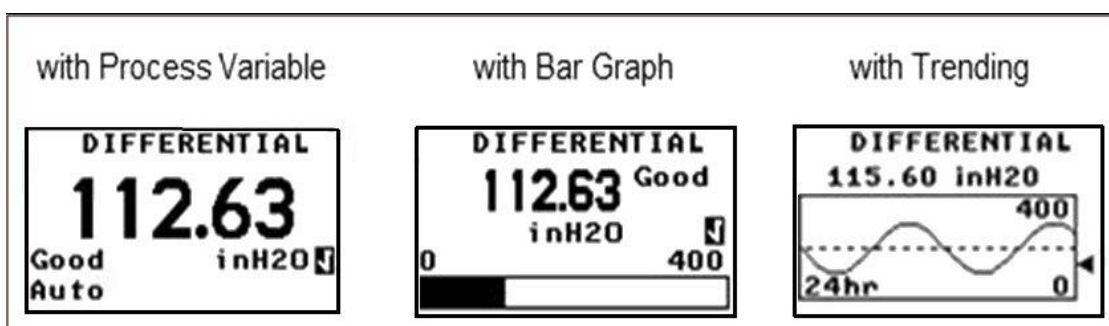





Figure 23 – Display Formats with the Process Variable

Table 26 – Displays with PV Format Display Indications

Display Indicator	What It Means
<p>Diagnostic / Maintenance</p> <p>These indicators are displayed in the upper left corner of the screen when the associated conditions are present in the transmitter.</p>	<p>D Diagnostic condition present This indicator is displayed any time a diagnostic is present in the transmitter, either Critical or Non-Critical. If a Critical Diagnostic is present, the message “Critical Diag” will flash at the top of the screen and the appropriate Diagnostic screen will be inserted into the normal screen rotation.</p>  <p>To determine which Non-Critical diagnostics are active, use the local buttons to call up the Non-Critical diagnostics menu (Main Menu\Diagnostics\Non-Critical. Refer to Table 10 for details concerning the Non-Critical diagnostics.</p> <p>M Maintenance Mode is active (Not applicable in Modbus) This indicator is set by the Experion DCS. When this Mode is active, a screen with the text “Available for Maintenance” will be inserted into the normal screen rotation to make it easy to identify transmitters that are available for maintenance.</p>
PV Value	<p>User Configurable. This field has 7 characters. The maximum display with a decimal point then you can have a range of -99.999 to 999.999. Note that the negative sign will takes up a digit. If the value is greater than 7 digits, it is divided by 1000 and displayed as an integer with a K appended. Example: 10000000 will be displayed as 10000K. The range of displayable values is $-10000000 < v < 100000000$ by using the K (Kilo/1000) sign.</p>
PV Status:	<p>Good: The transmitter is operating normally</p> <p>Bad: The transmitter has detected a fault condition. The PV Status field will flash when this condition is present and the PV Value will be displayed on a black background as shown below:</p> <p>Simulation Good/ Simulation Bad: In HART, if the simulation mode is enabled from the Host for DP/SP/PT/FLOW, based on the respective PV status (good or bad), display will show Simulation Good/Bad. In DE, if the input mode is enabled from Host for PV1/PV2/PV3/PV4, based on the respective PV status (good or bad), display will show Simulation Good/Bad.</p> 

Process Variable Tag	User Configurable. This field has 14 characters			
Engineering Units	User Configurable. This field has 8 characters			
	Pressure: atm bar ftH2O @ 68°F gf /cm2 inH2O @ 39°F inH2O @ 60°F inH2O @ 68°F inH2O @ 0°C inHg @ 32°F kgf/cm2 kPa mbar mmH2O @ 4°C mmH2O @ 68°F mmHg @ 0 C MPa Pa psi Torr	Temp: ° C ° F ° R K (Kelvin)	Mass FI Units: See Table 27 for Mass Flow	Volume FI Units: See Table 27 for Volume Flow
Square Root Output  (Not applicable for Modbus)	This indicator is displayed when the Transfer Function of the transmitter is set to “Square Root”. Note that this indicator is not displayed on the Trend screens.			
Bar Graph	The limits of the bar graph are user-configurable for each screen.			
Trend Graph	The limits of the trend graph are user-configurable for each screen. The amount of time visible on the Trend graph is also configurable.			

9.4.2. Button operation during monitoring

When the operator screens are active on the display, the Increment and Decrement buttons (↑ and ↓) can be used to move to the next or previous operator screen without waiting for the rotation time to expire.

Pressing the Enter button (↵) will call up the Main Menu.

Table 27 – Flow Units

When Flow Output Type is Mass Flow:	When Flow Output Type is Volume Flow:
<ul style="list-style-type: none"> • g/sec • g/min • g/h • kg/sec • kg/min • kg/h • t/min [Metric tons] • t/h [Metric tons] • lb/sec • lb/min • lb/h • lb/d • STon/min • STon/h • STon/d • LTon/h • LTon/d • Kg/d • MetTon/d • Custom 	<ul style="list-style-type: none"> • m3/h • m3/min • m3/sec • m3/day • gal/min • gal/h • gal/day • l/min • l/h • ft3/min • ft3/sec • ft3/h • bbl/day • gal/s • L/S • Cuft/d • NmI Cum/h • NmI L/h • StdCuft/min • Bbl/s • Bbl/min • Bbl/h • NmI m3/d • NmI m3/min • Std ft3/d • Std Ft3/h • Std m3/d • Std m3/h • Std M3/min • Custom

10. Maintenance

10.1. Overview

This section provides information about preventive maintenance and replacing damaged parts. The topics covered in this section are:

- Preventive maintenance of the meter body barrier diaphragms and process piping to the Transmitter.
- Replacement of damaged parts such as the Transmitter Printed Wiring Assembly (PWA) and meter body

10.2. Preventive Maintenance Practices and Schedules

The SMV800 Transmitter does not require any specific maintenance at regularly scheduled intervals. However, it is recommended that you perform these typical inspection and maintenance routines on a schedule that is dictated by the characteristics of the process medium and if blow-down facilities or purge systems are being used.

- Check piping for leaks.
- Clear piping of sediment or other foreign matter.
- Clean the Transmitter process heads, including the barrier diaphragms.

10.3. Inspecting and Cleaning Barrier Diaphragms

Depending on the characteristics of the process medium, sediment or other foreign particles may collect in the process head cavity/chamber and cause faulty measurement. In addition, the barrier diaphragm(s) in the Transmitter meter body may become coated with residue from the process medium.

In many cases, you can readily remove the process head(s) from the Transmitter meter body to clean the process head cavity and inspect the barrier diaphragm(s).

The following procedure comprises the general steps for inspecting and cleaning barrier diaphragms.



It is recommended that you remove the Transmitter from service and move it to a clean area before disassembling it.

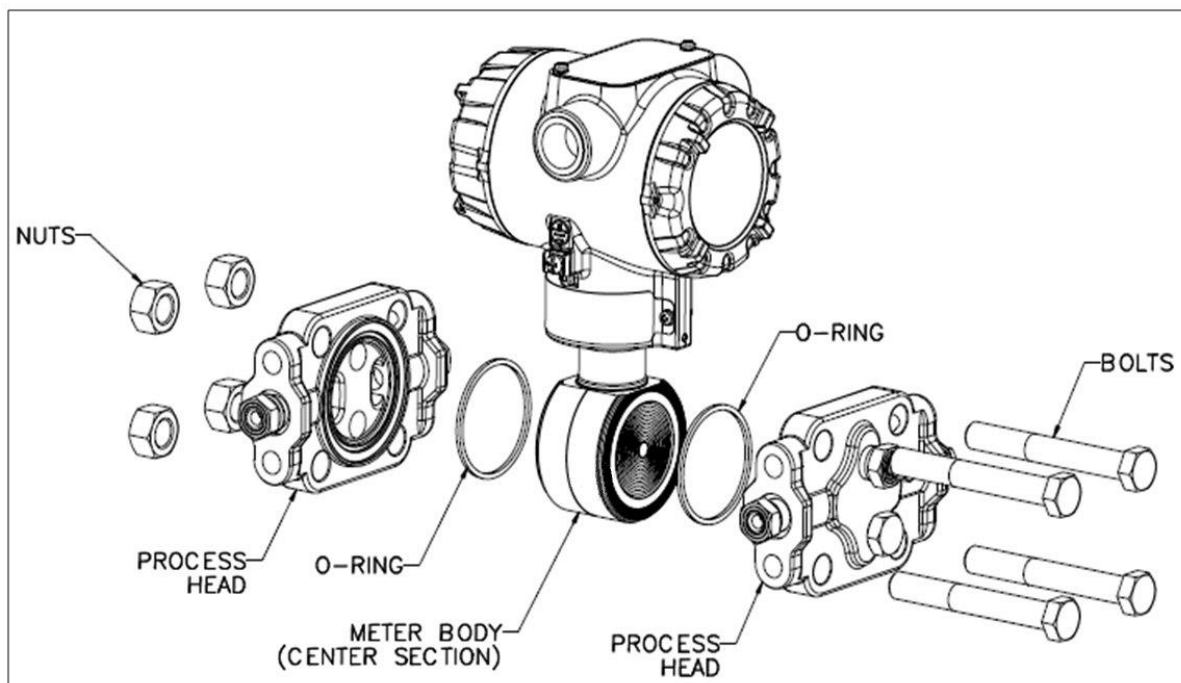


Figure 24 – DP Transmitter Head Disassembly

1. Close all valves to isolate the Transmitter from the process.
2. Open the vent in the process head to drain fluid from the Transmitter meter body, as necessary.
3. Remove the Transmitter from the process.
4. Loosen the nuts in the sequence shown in [Figure 25](#).
5. Remove the nuts from the bolts that hold the process head(s) to the meter body.
6. Remove the process heads and bolts.
7. Remove the gasket/ O-ring, and clean the interior of the process head using a soft bristle brush and an approved solvent.
8. Inspect the barrier diaphragm for signs of deterioration, corrosion, and distortion.
9. If the diaphragm is distorted contact Honeywell for assistance.
10. Install a new gasket/O-ring in each process head.
11. Coat threads on the process head bolts with a suitable anti-seize compound, such as “Neverseize,” or equivalent.
12. Using a torque wrench, gradually tighten the nuts in the sequence shown in [Figure 25](#). Tighten head bolts in stages of 1/3-full torque, 2/3-full torque, and full torque. See [Table 28](#) for torque requirements versus Transmitter type and model.

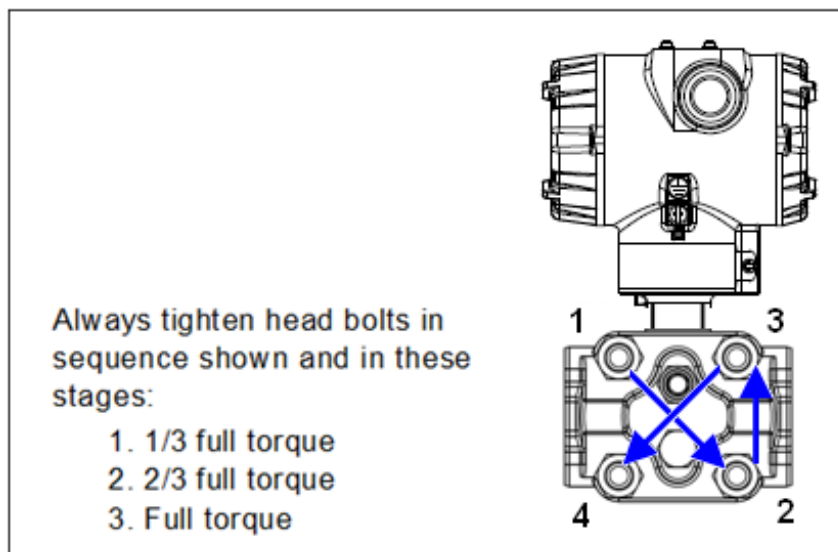


Figure 25 – Head Bolt Tightening Sequence

Table 28 – Head Bolt Torque Values

BOLTING TYPE	B7M BOLTING TABLE III B7 OPTION BOLT 51452557-004 NUT 51452559-003	PTFE COATED B7M BOLTING Y SPECIAL OPTION BOLT 51452557-007 NUT 51452559-007	MONEL K 500 BOLTING Y SPECIAL OPTION BOLT 51452557-005 NUT 51452559-005	25% CHROMIUM SUPER DUPLEX BOLTING Y SPECIAL OPTION BOLT 51452557-006 NUT 51452559-006	316 STAINLESS STEEL BOLTING TABLE III SS OPTION BOLT 51452557-003 NUT 51452557-003 BOLT 51452559-004	NACE CR BOLTING TABLE III CR OPTION BOLT 51452557-002 NUT 51452559-02	ALL GRADE 660 CLASS D BOLTING Y SPECIAL OPTION BOLT 51452557-001 NUT 51452559-008	CARBON STEEL BOLTING STANDARD OPTION BOLT 51452557-001 NUT 51452559-001	ALL GRADE 660 CLASS D BOLTING Y SPECIAL 6 KPSI OPTION BOLT 51452557-202 NUT 51452559-008
50049713XXX	48,8 N•M +/- 2,4 N•M (36.0 Lb-Ft +/- 1.8 Lb-Ft)				56,9 N•M +/- 2,8 N•M (42.0 Lb-Ft +/- 2.1 Lb-Ft)			67,8 N•M +/- 3,4 N•M (50.0 Lb-Ft +/- 2.5 Lb-Ft)	

10.4. Replacing the Communication Module

The Communication module includes a connector to the sensor ribbon cable and a connector to the optional Display module. This section includes the procedure to replace the Communication module.



The transmitter does not have to be removed from service to replace the Comm Module



Please take appropriate steps to avoid ESD damage when handling the Communication and Display Module assemblies

Refer to [Figure 26](#) for parts locations.

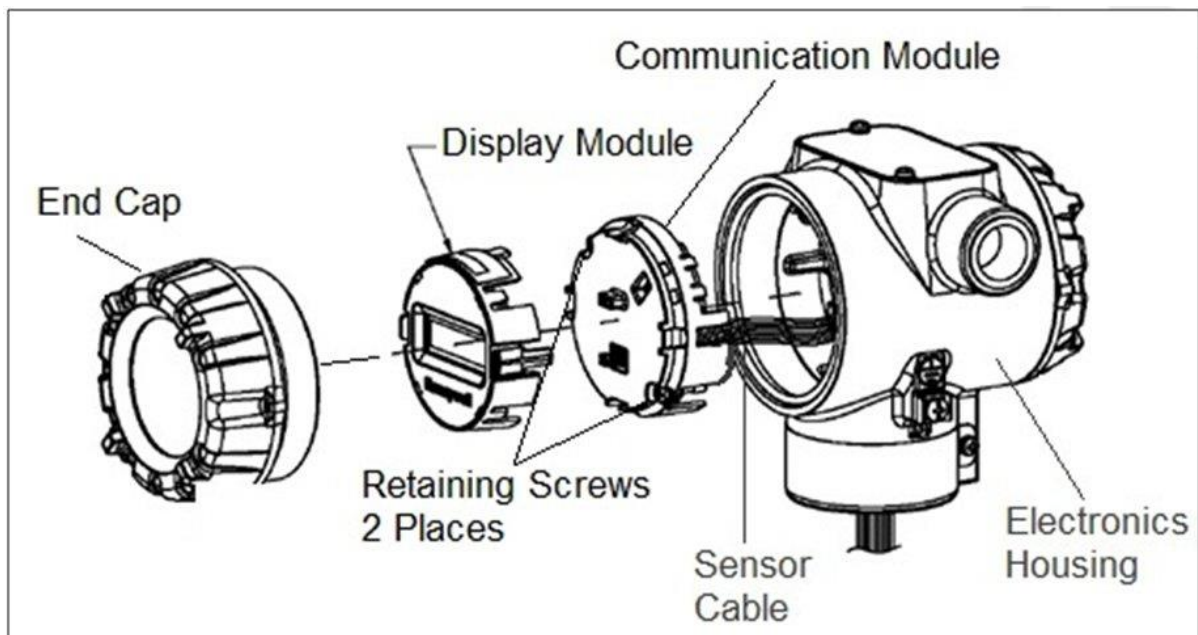


Figure 26 – PWA Replacement

1. Turn OFF Transmitter power (Power removal is only required in accordance with area safety approvals. Power removal is only required in Class 1 Div 1 Explosionproof and Class 1 Div 2 environments).
 - When removing the Communications Module with power applied, the loop will go to 0V. Likewise, installing a Communications Module into a transmitter with power applied will cause the loop output value to go to 12 ma for several seconds then the loop output value will go to the configured value based on the PV input.
 - Installing a Display Module into a powered transmitter may cause a temporary upset to the loop output value.
2. Loosen the end cap lock, and unscrew the end cap from the electronics side of the Transmitter housing.
3. If equipped with a Display module, carefully depress the two tabs on the sides of the Display Module, and pull it off.

4. If necessary, unplug the interface connector from the Communication module. **Do not discard the connector.**
5. Loosen the two retaining screws, and carefully pull the Communication module from the Electronics compartment.
6. Carefully align and connect the Sensor Ribbon Cable to the connector “J4” at the bottom of the Communication module. When installing the Communication module in the next step, be careful not to pinch the Sensor Ribbon Cable.
7. Carefully, insert the Communication module into the Electronics compartment. Ensure that the Sensor Ribbon Cable is not pinched.
8. Tighten the two Communication module retaining screws.
9. Refer to the Section 9.3 to change the FAILSAFE, READ/WRITE, and SIM-ON/SIM-OFF (Fieldbus only) configuration settings.
10. If applicable, re-install the Display module as follows:
 - a) Orient the display as desired.
 - b) Install the Interface Connector in the Display module such that it will mate with the socket for the display in the Communication module.
 - c) Carefully line up the display, and snap it into place. Verify that the two tabs on the sides of the display latch.



Orient the Display for proper viewing through the end cap window.
You can rotate the meter mounting orientation in 90 ° increments.

11. Apply Parker Super O-ring Lubricant or equivalent to the end cap O-ring before installing the end cap. Reinstall the End Cap and tighten the End Cap locking screw.
12. Installing Optional External Configuration Button Assembly.
 - a) Loosen (Do Not Remove) both top nameplate screws and pivot nameplate 90°.
 - b) Align the protrusion on the button assembly with the matching opening in the housing and snap the button assembly into the housing.
 - c) Rotate the nameplate back to the original position, and tighten the nameplate screws.

(Steps 13 - 16 required for Field Upgrades Only)

13. Loosen the End Cap locking screw and unscrew the End Cap from the Field Wiring side of the transmitter housing.
14. Select the proper Communication/External Configuration upgrade kit label from the label strip provided and adhere to the inside of the Field Wiring compartment End Cap.
15. Apply Parker Super O-ring Lubricant or equivalent to the end cap o-ring before installing the end cap. Reinstall the End Cap and tighten the end cap locking screw.

16. Install external upgrade label (i.e. DEVICE MODIFIED.....) provided on outside of housing as shown in [Figure 26](#).
17. Restore power if removed.
18. Check the settings of the Transmitter Setup and Display Setup parameters to make sure that the transmitter is configured correctly for your application. For details on HART/DE and Modbus transmitters, see [References](#)
13. If applicable, verify External Button Configuration operation.
Ready to go.

10.5. Replacing the Meter Body

You can replace the complete meter body, including the process heads, or the meter body on All SMV Transmitters by using the existing process head(s). Use the following procedure for meter body-only replacement.

1. Save or record device configuration data.
2. Turn off Transmitter power.
3. Remove the Transmitter from service, and move it to a clean area before disassembling it.
4. Refer to [Figure 27](#). Loosen the End Cap Lock, and unscrew the End Cap from the electronics side of the Transmitter housing.

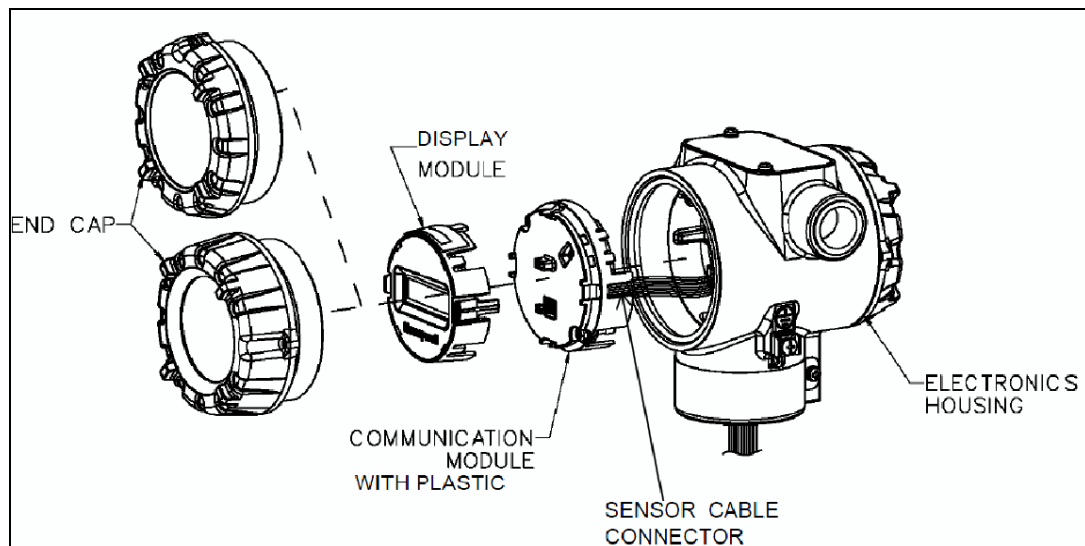


Figure 27 – Disassembly for Meter Body Replacement



Please take appropriate steps to avoid ESD damage when handling the Communication and Display Module assemblies

5. If a display is present, press the two snaps along the side, and remove it from the communication module assembly.
Note: Do not discard or misplace the Display/Communication connector, it will be required to reassemble the Display Module
6. Loosen the two retaining screws, and remove the Communications Module assembly, and remove the Communication Module assembly from the electronics housing.
7. Disconnect the Sensor Cable from the Communications Board.
8. Refer to [Figure 28](#) . Use a 2 mm hex wrench to completely loosen the set screw on the outside of the housing to permit rotating the meter body.

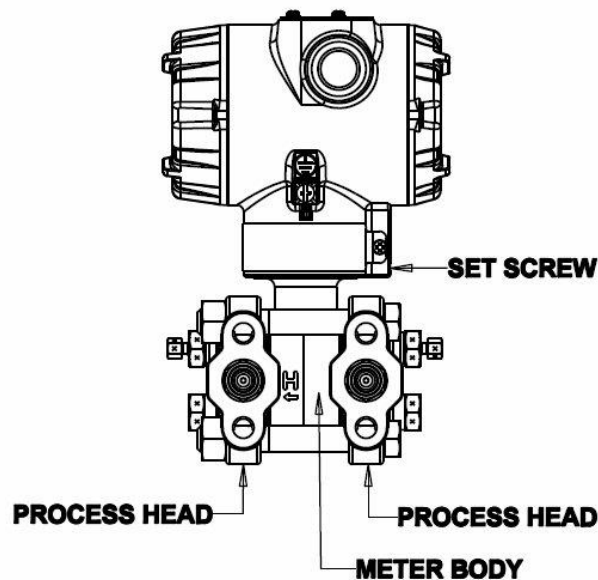


Figure 28 – Hardware Location to Remove the Meter Assembly

9. Carefully turn the complete meter body counterclockwise to unscrew it from the electronics housing.
10. Remove the nuts from bolts that hold the process head(s) to the Meter Body.
11. Remove process heads and bolts.
12. Remove the gaskets or O-rings from the process heads.
13. Clean the interior of the process head(s) with a soft bristle brush and suitable solvent.

CAUTION

To prevent damage to the diaphragm in the Meter Body, use extreme care when handling or placing the Meter Body on any surface. Carefully assemble gaskets or O-rings to the meter body. If installing O-rings, lubricate with water or leave dry.

14. Coat threads on process head bolts with anti-seize compound such as “Neverseize” or equivalent.
15. Refer to [Figure 29](#). Apply Parker Super O-Lube O-Ring lubricant to the meter body adapter O-ring and carefully assemble the O-ring to the meter body. Assemble the process head(s) and bolts to the new meter body. For now, make the bolts only finger-tight.

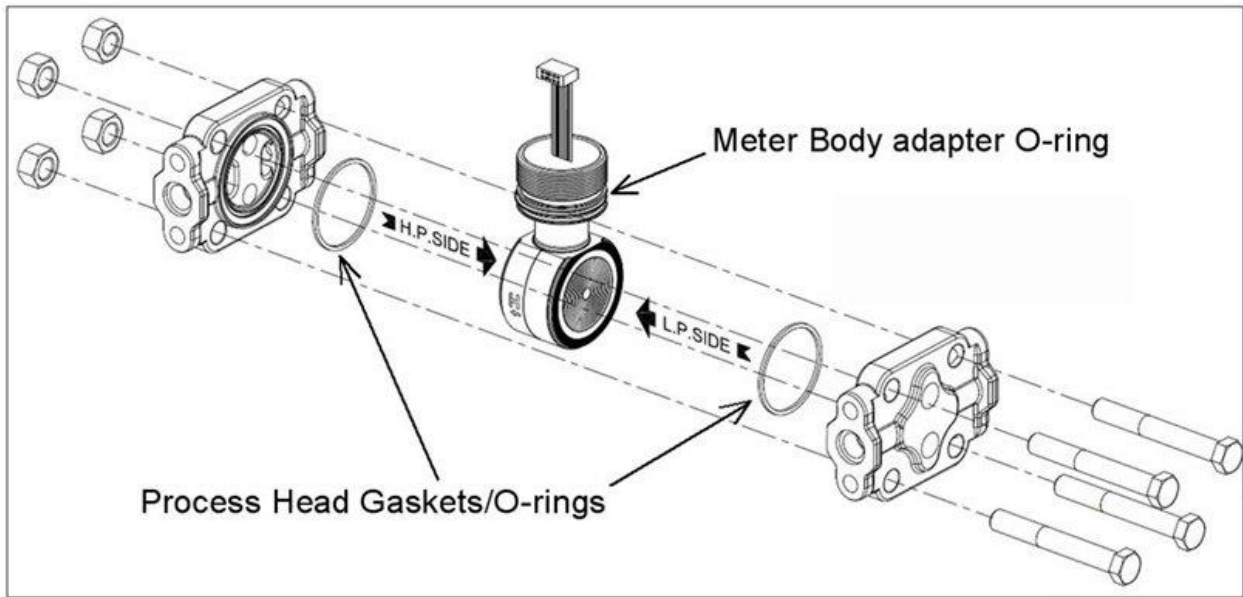


Figure 29 – Meter Body Reassembly

16. Use a torque wrench to gradually tighten nuts to torque rating in sequence shown in [Figure 30](#). Tighten head bolts in stages of 1/3 full torque, 2/3 full torque, and then full torque.

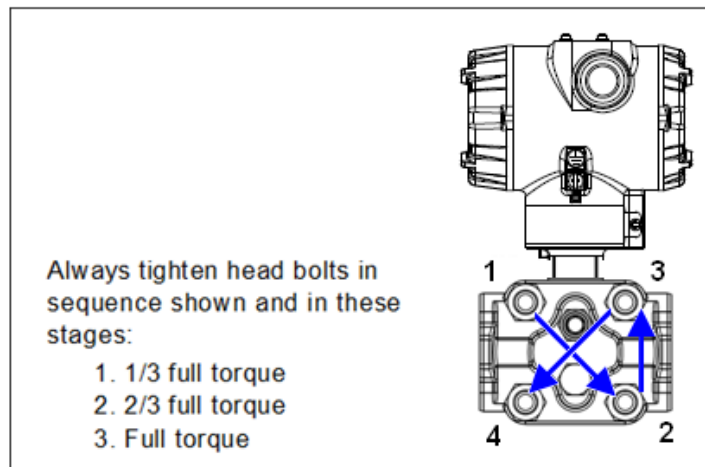


Figure 30 – Head Bolt Tightening Sequence

17. Feed the ribbon cable on the new meter body through the neck of the housing.

CAUTION

To prevent damage to the ribbon cable, use care when assembling the Meter Body to the electronics housing.

18. Screw the new meter body into the housing until the bottom of the Meter Body adapter is flush with the neck of the electronics housing.
19. Tighten the outside set screw to be sure it is fully seated in the slot in the header.
20. Loosen the set screw 1/2- turn.
21. Rotate the housing to the desired position (Max. 180° in either direction), and tighten the set screw.

22. Carefully align and connect the Sensor Ribbon Cable to connector “J4” at the bottom of the Communication module board. When installing the Communication module in the next step, be careful not to pinch the Sensor Ribbon Cable.
23. Carefully, insert the Communication module into the Electronics compartment. Ensure that the Sensor Ribbon Cable is not pinched.
24. Tighten the two Communication module retaining screws.
25. If applicable, re-install the Display module as follows:
 - a) Orient the display as desired.
 - b) Install the Interface Connector in the Display module such that it will mate with the socket for the display in the Communication module.
 - c) Carefully line up the display, and snap it into place. Verify that the two tabs on the sides of the display latch.



Orient the Display for proper viewing through the end cap window.
You can rotate the meter mounting orientation in 90° increments.

26. Connect the bracket to the Transmitter housing.
27. Recalibrate the Transmitter per [Section 11](#) Calibration, of this document.
28. Return the Transmitter to service, and turn ON power
29. Verify the Transmitter configuration data. Restore the saved database if necessary.
30. Lubricate the end-cap O-ring with Parker Super O-ring silicone lubricant or equivalent before replacing the end caps.

11. Calibration

11.1. Recommendations for Transmitter Calibration

SMV800 requires Pressure Calibration and Temperature Calibration.

The SMV800 SmartLine Multivariable Transmitter does not require periodic calibration to maintain accuracy. Typically, calibration of a process-connected Transmitter will degrade, rather than augment the capability of a smart Transmitter. For this reason, it is recommended that a Transmitter be removed from service before calibration. Moreover, calibration will be accomplished in a controlled, laboratory-type environment, using certified precision equipment.

11.2. Calibration Procedures

All calibrations should be carried out in analogue mode as all the equipment used to calibrate the device can be certified with equipment used having traceable certificates. Calibrate the transmitter's output signal measurement range using any compatible hand-held communicator or a local display.

One calibration option for DE transmitters is to use the Honeywell SmartLine Configuration Toolkit (SCT3000). Please use the SMV800 HART/DE manual or SCT3000 manual which has the Calibration procedure. If 34-ST-10-08 SCT manual does not have calibration procedure then please refer 34-25-06 manual.

Calibration information and procedures for a transmitter operating in the HART/DE mode and Modbus are provided in the relevant protocol manuals, see [References](#)

11.2.1. Dual/Triple Cal

SMV800 HART models are optionally offered with multiple calibrations for pressure. In lieu of a standard factory calibration, units can be supplied with 1, 2, or 3 customer specified calibrations. These calibrations are stored in the meter body and provide users with factory calibrated performance at up to three different calibrated ranges for the Differential Pressure sensor and the Absolute Pressure sensor. This increases application flexibility without requiring any costly recalibration or additional inventory.

12. Troubleshooting

12.1. Overview

Troubleshooting involves responding to error messages, primarily displayed by using a DE transmitter using the SCT3000 Toolkit. For HART transmitter refer to MCT202, MCT404 or PACTware error messages defined and for Modbus refer Honeywell Modbus configuration tool. See [References](#)

Error messages that may occur on the Transmitter's local display are fairly self-explanatory and intuitive. However, this section covers the diagnostic messages that indicate critical conditions. Other than the critical conditions, additional detail is not provided. If you require assistance, contact your distributor or Honeywell Technical Support. DE messages are covered in SCT3000 Guide (34-ST-10-08) and HART messages are covered in 34-SM-25-06, Modbus in 34-SM-25-09.

See [References](#)

12.2. Critical Diagnostics Screens

When a Critical Diagnostic is present in the Transmitter, the display will show one or more of the screens pictured in [Figure 31](#).

These screens will be inserted into the normal screen rotation and displayed between the user-defined operator screens. A description of the diagnostic conditions is given in Table 29, along with suggested actions for resolving the problem.

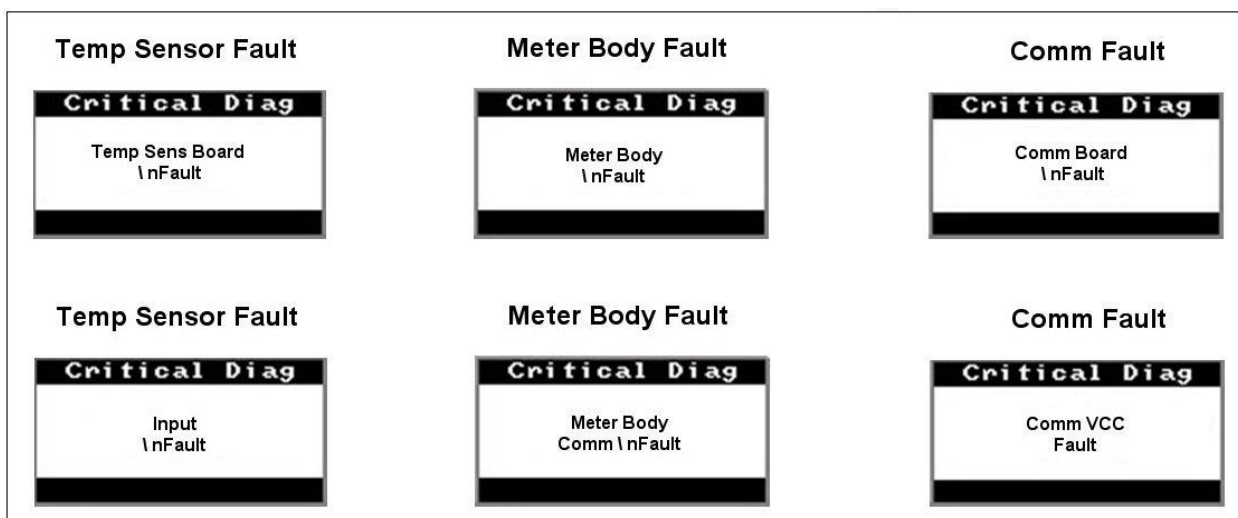


Figure 31 – Local Display Fault Diagnostic Conditions

12.3. Fault Conditions and Recommended Corrective Actions

Table 29 – Fault Conditions and Recommended Corrective Actions.

Condition	Analysis	Recommended Corrective Action
Meterbody fault. A critical failure has been detected in the Meterbody	Use a HART or DE or Modbus Tool to read the detailed status information from the transmitter. Refer to the appropriate Tool manual to get more information about the possible causes of the failure.	Cycle power to the Transmitter. If the problem continues to occur, replace the Meterbody.
Comm Module Fault. A critical failure has been detected on the HART/Modbus Comm Module.	Use a HART or DE or Modbus Tool to read the detailed status information from the transmitter. Refer to the appropriate Tool manual for more information about the possible failure causes.	Cycle power to the transmitter. If the problem continues to occur replace the Comm Module.
Meterbody Comm fault.	This could be the result of a failure on either of these modules or the cable that connects them.	Check the ribbon cable that connects the Meterbody to the Electronics Module. Make sure that the cable is securely plugged into the Electronics Module. Make sure that all pins are plugged into the connector (i.e., make sure that the connector is not offset in a way that leaves some pins unconnected).
Communications between the Meterbody and the Electronics Module has failed.	Use a HART or DE or Modbus Tool to read the detailed status information from the transmitter. Refer to the appropriate Tool manual to get more information about the possible causes of the failure.	Cycle power to the transmitter. If the problem continues to occur replace the Electronics Module. If this does not fix the problem, replace the Meterbody.

12.4. Diagnostic Messages for DE/Modbus transmitters

Diagnostic Messages

Refer to the appropriate protocol manual, see [References](#).

13. Parts List

13.1. Overview

Individually saleable parts for the various Transmitter models are listed in this section. Some parts are illustrated for identification. Parts are identified and listed in the corresponding tables as follows:

- Individually saleable parts are indicated in each figure by key number callout.
- Parts that are supplied in kits are indicated in each illustration by key number callout with the letter K prefix.

Table 30 is a summarized list of recommended spare parts.

Table 30 – Summary List of Recommended Spare Parts

Part Number	Description	Figure No.	Key No.	1-10 Units	10-100 Units	100-1000 Units
Electronics Housing Assembly						
50127216-501	Universal Temperature Sensor Field Upgrade (provide serial number)	N/A				
50098718-501 50098718-502	HART Electronics Module Without REED Switch PWA HART Electronics Module With REED Switch PWA	Figure 33	5	1	1-2	2-4
50098718-503 50098718-504 50098718-509 50098718-510	DE Electronics Module Without REED Switch PWA DE Electronics Module With Reed Switch PWA Modbus Electronics Module Without Reed Switch Modbus Electronics Module With Reed Switch	Figure 33	5	1	1-2	2-4
51452865-201 51452865-202 51452865-203 51462865-204	Meter Body Seal kit (incl o-rings) Glass Filled PTFE VITON® 100% PTFE GRAPHITE	Figure 33	K6, Ka, K7	1	1-2	2-4
50086421-521 50086421-523 50086421-531 50086421-532	HART or DE Terminal Block Assy Without Lightning Protection HART or DE Terminal Block Assy With Lightning Protection Modbus Terminal Assembly without Lightening Protection Modbus Terminal Assembly with Lightening Protection	Figure 34	3			1-2
	Process head gasket kit	Figure No.	Key No.	1-10 Units	10-100 Units	100-1000 Units
51452868-501 51452868-502 51452868-507	Gasket only, Process Head (12 PTFE packs) Gasket only, Process Head (6 VITON® Head O-Rings) Gasket only, Process Head Graphite Gasket (replacement only for existing	Figure 35	K6	12 6 6	12-24 6-12 6-12	24-48 12-24 12-24

Part Number	Description	Figure No.	Key No.	1-10 Units	10-100 Units	100-1000 Units
	6 graphite gaskets)					
	Meter Body	Figure No.	Key No.	1-10 Units	10-100 Units	100-1000 Units
Specify number from nameplate	SMV Models	Figure 35	1	1	1-2	2-4

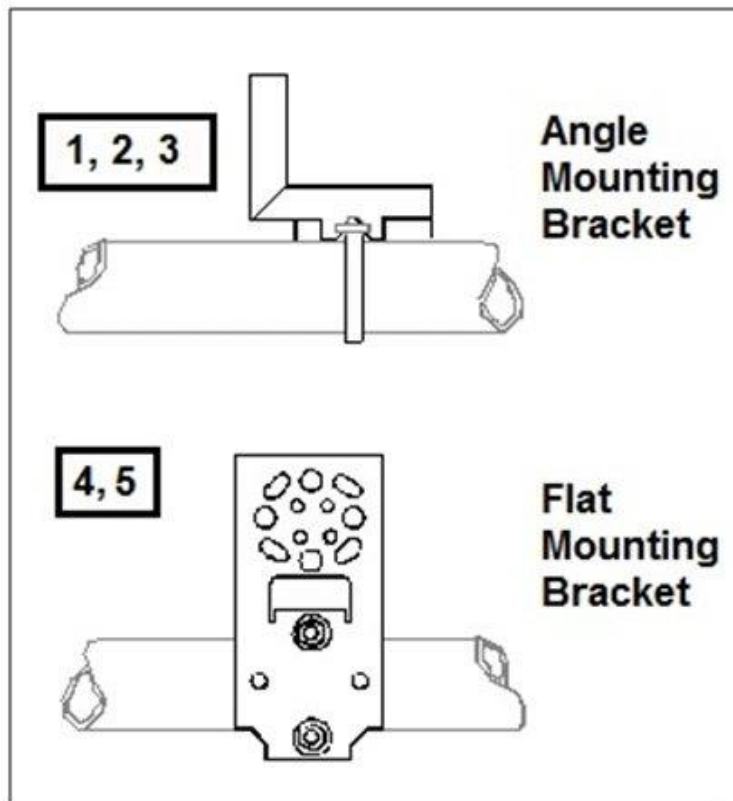


Figure 32 – Angle and Flat Brackets

Table 31 – Angle and Flat Bracket Parts

Refer to [Figure 32](#)

Key No.	Part Number	Description	Quantity Per Unit
1	30752770-103	SS 304 Angle Bracket Mounting kit	1
2	30752770-303	Marine Approved Angle Bracket	1
3	30752770-403	SS 316 Angle Bracket Mounting kit	1
4	51196557-005	SS 304 Flat Bracket Mounting kit	1
5	51196557-008	SS 316 Flat Bracket Mounting kit	1

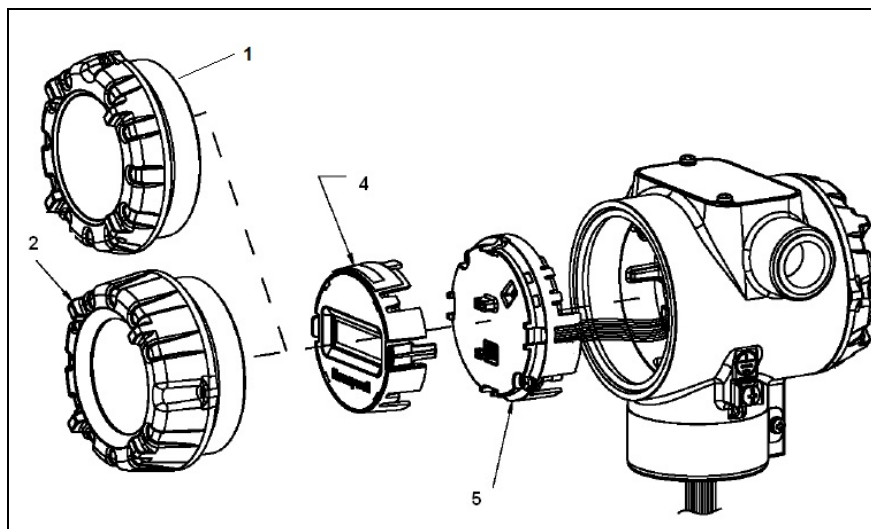


Figure 33 – Electronic Housing, Display End

Table 32 – Transmitter Major Assemblies

(Refer to [Figure 33](#), [Figure 34](#) and [Figure 35](#))

Key No.	Part Number	Description	Quantity Per Unit
1	50049858-501 50049858-521	End Cap (Aluminum, includes o-ring) End Cap (Stainless Steel, includes o-ring)	1
2	50049832-501 50049832-521	End Cap, Display (Aluminum, includes o-ring) End Cap, Display (Stainless Steel, includes o-ring)	1
3	50086421-521 50086421-523 50086421-531 50086421-532	Terminal Assy HART/DE without Lightning protection Terminal Assy HART/DE with Lightning protection Modbus Terminal Assembly without Lightening Protection Modbus Terminal Assembly with Lightening Protection	1
4	50049846-506 50087087-506 50049846-507 50087087-507	Display HART/DE (Western Language) Display HART/DE (Eastern Language) Display for Modbus (Western Language) Display for Modbus (Eastern Language)	1
5	50098718-501 50098718-502 50098718-503 50098718-504 50098718-509 50098718-510	HART Electronics Module Assembly (PWA) without Reed sensor HART Electronics Module Assembly (PWA) with Reed sensor DE Electronics Module Assembly (PWA) without Reed sensor DE Electronics Module Assembly (PWA) with Reed sensor Modbus Electronics Module Without Reed Switch Modbus Electronics Module Witht Reed Switch	1
6	50049915-501	External Zero, Span & Config Buttons	1
K1, K7	30757503-005	Electronics housing seals kit, includes end cap O-rings (qty 6) and meter body o-rings (qty 3)	

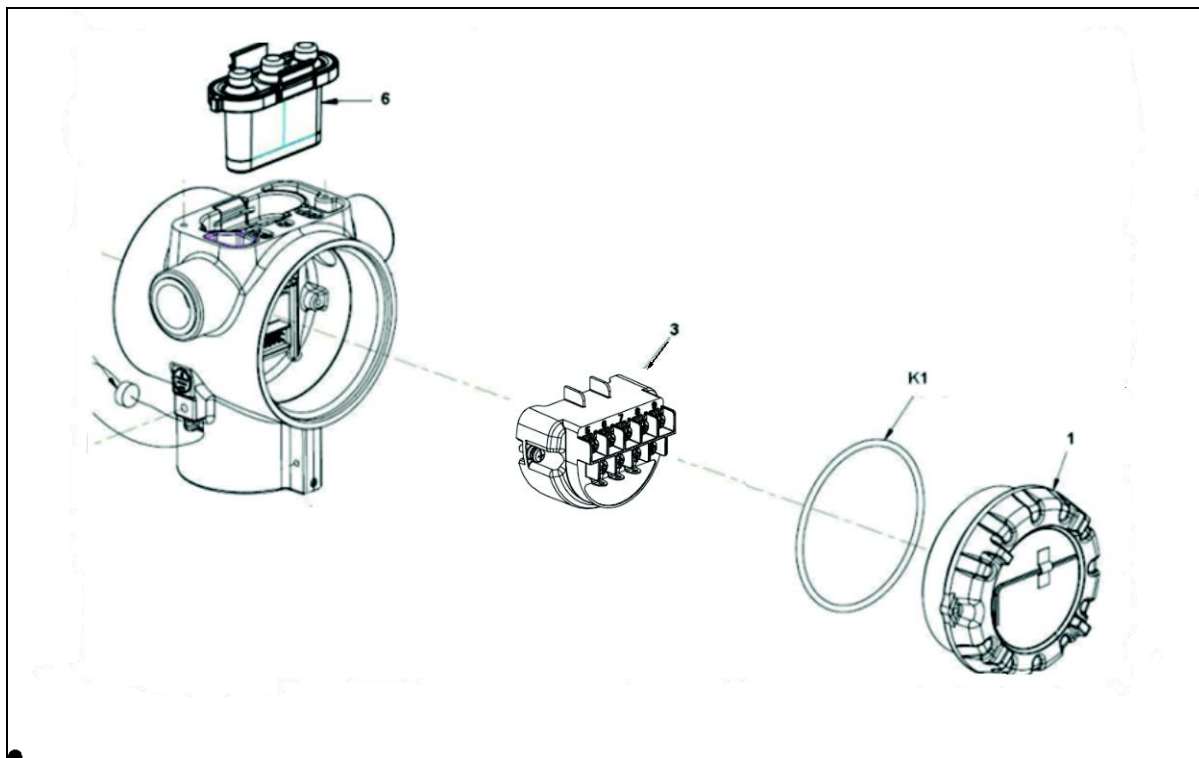


Figure 34 – Electronic Housing, Terminal Block End

Table 33 – SMV800 Models - SMA810, SMA845 & SMG870 (Refer to Figure 35)

Key No.	Part Number	Description	Qty/Unit
Vent and Plug Kits			
	30753785-001 30753787-001 30753786-001	Drain and Plug Kit, stainless steel Drain and Plug Kit, Monel Drain and Plug Kit, Hastelloy C	
		Each Drain and Plug Kit includes:	
K1		Pipe Plug	4
K2		Vent Plug	2
K3		Vent Bushing	2
Meter Body Gasket Kits			
	51452865-201 51452865-202 51452865-203 51452865-204	Each Meter Body Gasket Kit includes: Glass Filled PTFE VITON® 100% PTFE GRAPHITE	
K6		Gasket, Process Head	6
Ka		Gasket, Flange Adapter	6
K7		O-Ring, Meter Body to Electronics Housing	3
K7 Process Head Gasket Kits			
K6	51452868-501	Gasket only, Process Head, PTFE	12
K6	51452868-502	Gasket only, Process Head, VITON®	6
K6	51452868-507	Gasket only, Process Head, Graphite Gasket (use only as replacement of existing graphite gasket)	6
Flange Adapter Gasket Kits			
Ka	51452868-504	Gasket only, Flange Adapter, 6 PTFE Adapter Gaskets	6
Ka	51452868-505	Gasket only, Flange Adapter, 6 VITON® Adapter O-Rings	6
Ka	51452868-508	Gasket only, Flange Adapter, Graphite Gasket (use only as replacement of existing graphite gasket)	6
½-Inch NPT Flange Adapter Kits			
	51452867-110 51452867-210 51452867-310 51452867-410 51452867-150 51452867-350 51452867-130 51452867-330	<u>Flange Adapter Kit, with:</u> SS Flange Adapters and with carbon steel bolts SS Flange Adapters and with A286 SS (NACE) bolts SS Flange Adapters and with 316 SS (non-NACE) bolts SS Flange Adapters and with B7M alloy steel bolts Monel Flange Adapters and with carbon steel bolts Monel Flange Adapters and with 316 SS (non-NACE) bolts Hastelloy C Flange Adapters and with carbon steel bolts Hastelloy C Flange Adapters and with 316 SS (non-NACE) bolts	
		Each 1/2-inch NPT Flange Adapter Kit includes:	
Ka		Gasket, Flange Adapter (glass-filled PTFE)*	2
Kb		1/2-inch NPT Flange Adapter*	2
Kc		Bolt, hex head, 7/16-20 UNF, 1.50 inches long*	4

*Other gasket materials are available in Flange Adapter Kits; glass filled PTFE is supplied for all the kit part numbers in this table.

Table 34 – Parts for SMV800 Models - SMA810, SMA845 & SMG870 Transmitter Body

Key No.	Part Number	Description	Qty/Unit		
Process Head Assembly Kits with PTFE Gaskets					
	51452864-010 51452864-012	Carbon steel head (zinc plated) without side vent/drain Carbon steel head (zinc plated) with side vent/drain			
	51452864-020 51452864-022	Stainless steel head without side vent/drain Stainless steel head with side vent/drain			
	51452864-030 51452864-032	Hastelloy C head without side vent/drain Hastelloy C head with side vent/drain			
	51452864-040 51452864-042	Monel head without side vent/drain Monel head with side vent/drain			
	51452864-050 51452864-052	Carbon steel head (nickel plated) without side vent/drain Carbon steel head (nickel plated) with side vent/drain			
	Process Head Assembly Kits with PTFE Gaskets				
		51452864-110 51452864-112		Carbon steel head (zinc plated) without side vent/drain Carbon steel head (zinc plated) with side vent/drain	
		51452864-120 51452864-122		Stainless steel head without side vent/drain Stainless steel head with side vent/drain	
		51452864-130 51452864-132		Hastelloy C head without side vent/drain Hastelloy C head with side vent/drain	
		51452864-140 51452864-142		Monel head without side vent/drain Monel head with side vent/drain	
51452864-150 51452864-152		Carbon steel head (nickel plated) without side vent/drain Carbon steel head (nickel plated) with side vent/drain			
Each process head assembly kit includes:					
K1		Pipe Plug (See notes 1 & 2)	1		
K2		Vent Plug (See note 1)	1		
K3		Vent Bushing (See note 1.)	1		
K5		Process Head	1		
K6	Gasket (PTFE), Process Head	1			
Ka	Gasket (PTFE), Flange Adapter	1			
Notes					
	Note 1: This item is made of the same material as the Process Heads, except for Kits with carbon steel Process Heads, which include stainless steel Pipe Plug, Vent Plug, and Vent Bushing. Note 2: The Kit for Process Heads without side vent/drain does not include Pipe Plugs (K1).				

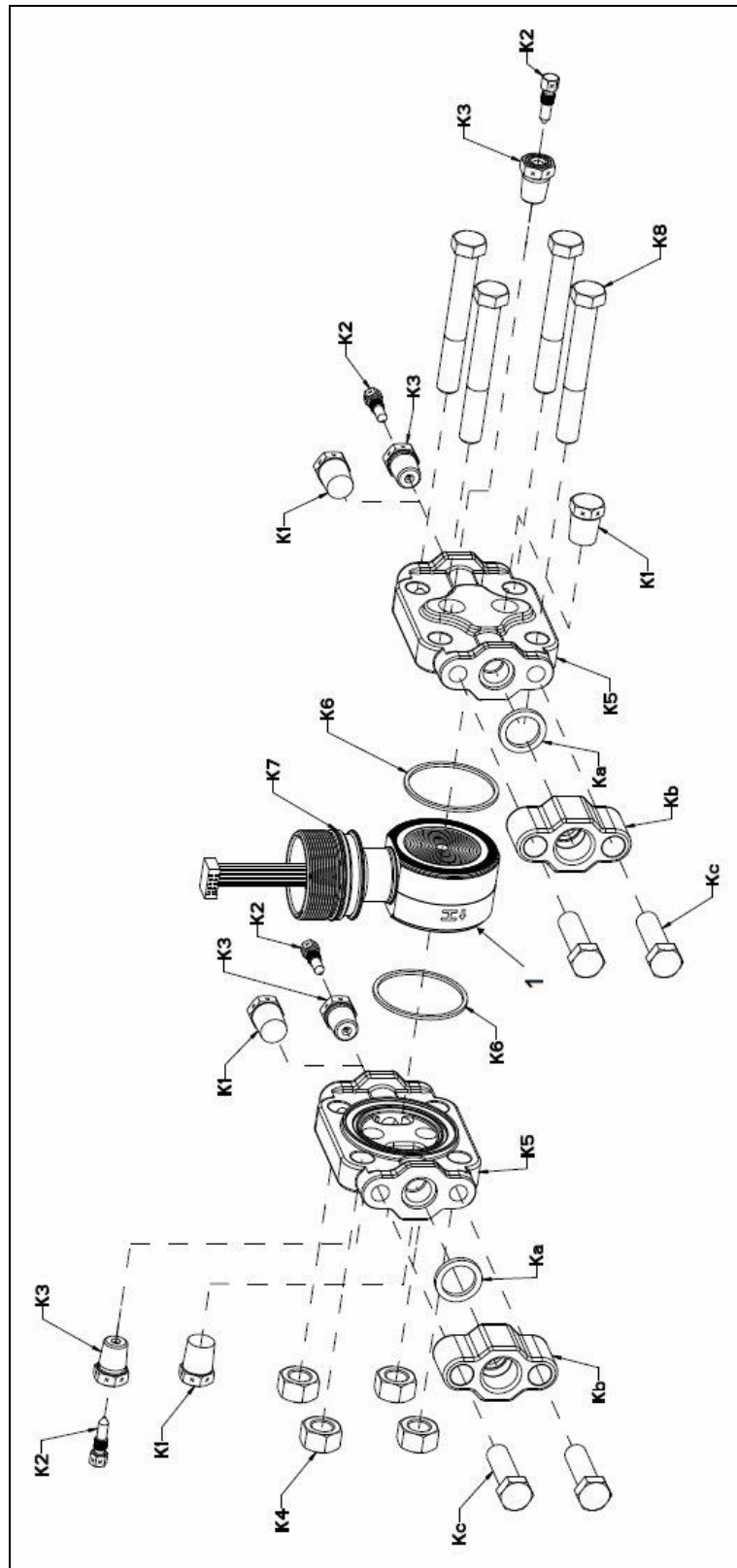


Figure 35 - SMV800 Models SMA810, SMA845, & SMG870

Table 35 - COPLANAR ADAPTER REPLACEMENT SEALS KITS

(Refer to [Figure 36](#))

Key Number	Part Number	Description	Quantity
	50062206-006	Coplanar Adapter Glass-Filled PTFE Gasket Kit	
K1		Transmitter-side glass-filled PTFE Gaskets	2
K2		Manifold-side glass-filled PTFE Gaskets	2
	50062206-007	Coplanar Adapter Fluorocarbon (VITON®) O-ring Kit	
K1		Transmitter-side Fluorocarbon (VITON®) O-rings	2
K2		Manifold-side Fluorocarbon (VITON®) O-rings	2
USAGE NOTES 50062206-006 Only use new gaskets when assembling the Coplanar Adapter Kit. Gaskets are designed for one-time use. Do not use gaskets with nicks or other surface damage. 50062206-007 O-rings removed from service should be discarded and replaced with new o-rings. Do not use o-rings with nicks or other signs of damage.			

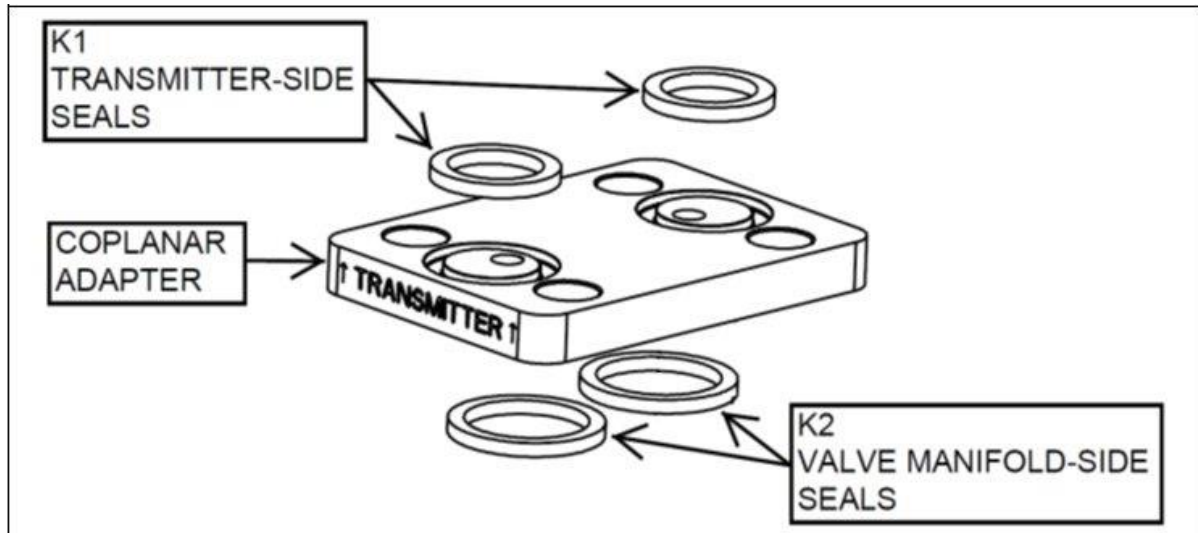


Figure 36 - COPLANAR ADAPTER REPLACEMENT SEALS KIT

14. Security

14.1. How to report a security vulnerability

For the purpose of submission, security vulnerability is defined as a software defect or weakness that can be exploited to reduce the operational or security capabilities of the software or device.

Honeywell investigates all reports of security vulnerabilities affecting Honeywell products and services.

To report potential security vulnerability against any Honeywell product, please follow the instructions at:

<https://honeywell.com/pages/vulnerabilityreporting.aspx>

Submit the requested information to Honeywell using one of the following methods:



- • Send an email to security@honeywell.com.
or
- Contact your local Honeywell Process Solutions Customer Contact Centre (CCC) or Honeywell Technical Assistance Centre (TAC) listed in the “Support and Contact information” section of this document.

Appendix A. PRODUCT CERTIFICATIONS

A1. Safety Instrumented Systems (SIS) Installations

For Safety Certified Installations, please refer to SMV800 SmartLine Multivariable Safety Manual 34-SM-25-05 for installation procedure and system requirements.

A2. European Directive Information (CE Mark)



APPV-SMV800-CE
Revision: D

EU DECLARATION OF CONFORMITY

We,

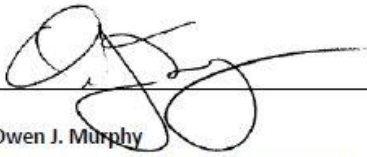
Honeywell International Inc.
Honeywell Field Solutions
512 Virginia Drive
Fort Washington, PA 19034 USA

declare under our sole responsibility that the following products,
**SMV 800 – Smart Series DE/ HART and MODBUS Multi-Variable Transmitter
SMA810, SMA845 and SMG870**

to which this declaration relates, is in conformity with the provisions of the European Community Directives, including the latest amendments, as shown in the attached schedule.

Assumption of conformity is based on the application of the harmonized standards and when applicable or required, a European Community notified body certification, as shown in the attached schedule.

The authorized signatory to this declaration, on behalf of the manufacturer, and the Responsible Person is identified below.



Owen J. Murphy
Product Safety & Approvals Engineering
Issue Date: 30 September 2018

SCHEDULE
APPV-SMV800-CE
Revision: D

EMC Directive (2014/30/EU)

EN 61326-1:2013 Electrical Equipment for Measurement, Control and Laboratory Use – EMC Requirements.

Overview of EMC Testing

Equipment Tested (EUT): SMV845 TRANSMITTER
Serial No: CE 001

Summary of Tests Performed:

PORT	TEST	STANDARD	CRITERIA (EN 61326-1)	RESULTS
Enclosure	Radiated Emission	CISPR 11	Group1, Class A 30 – 230 MHz: 40 dB 230 – 1000 MHz: 47 dB	PASS
	ESD Immunity	IEC61000-4-2	+/- 4KV Contact +/- 8KV Air	PASS
	EM Field- RF Radiated Susceptibility	IEC61000-4-3	10 V/m- 80 MHz to 1GHz	PASS
			3 V/m - 1.4 GHz to 2.0 GHz 1 V/m- 2.0 GHz to 2.7 GHz	PASS
	50Hz/60Hz Magnetic Field Immunity	IEC 6100-4-8	30 A/m	N/A 1
DC Power	EFT(B) Immunity	IEC61000-4-4	+/- 1KV	PASS
	Surge Immunity	IEC61000-4-5	+/- 1KV	PASS
	RF Conducted Susceptibility	IEC61000-4-6	3V	PASS
I/O Signal/ Control (Including Earth Lines)	EFT(Burst) Immunity	IEC61000-4-4	+/- 1KV	2
	Surge Immunity	IEC61000-4-5	+/- 1KV	2
	RF Conducted Susceptibility	IEC61000-4-6	3V	2

SCHEDULE
APPV-SMV800-CE
Revision: D

PORT	TEST	STANDARD	CRITERIA (EN 61326-1)	RESULTS
AC Power	Voltage Dip	IEC61000-4-11	0% during 1 Cycle 40% during 10-12 Cycles 70% during 25-30 Cycles	N/A ³
	Short Interruptions	IEC61000-4-11	0% during 250-300 Cycles	N/A ³
	EFT(Burst) Immunity	IEC61000-4-4	2KV	N/A ³
	Surge Immunity	IEC61000-4-5	1KV/ 2KV	N/A ³
	RF Conducted Susceptibility	IEC61000-4-6	3V	N/A ³

1. There is no magnetic sensitive circuitry.
2. Done as part of the DC Power Testing.
3. Product is DC Powered.

R-2367P

Test Report No :

Testing performed at:

Retlif Testing Laboratories
3131 Detwiler Road
Harleysville, PA 19438
USA

ATEX Directive (2014/34/EU)

EC-Type Examination Certificate No: SIRA 15ATEX2039X
Flameproof and Dust

Protection : Intrinsic Safety,

Equipment Group II Category 1 G

Ex ia IIC T4 Ga (Ta= -50°C TO 70°C)

Ex ia IIC T4 Ga (Ta= -50°C TO 45°C)

FISCO Field Device

Equipment Group II Category 1/ 2 G and Group II Category 2 D

Ex db IIC T5 Ga/Gb (Ta= -50°C TO 85°C)

Ex db IIC T6 Ga /Gb(Ta= -50°C TO 65°C)

Ex tb IIIC T95°C Db (Ta= -50°C TO 85°C)

Harmonized Standards :

EN 60079-0: 2012/A11 :2013

EN 60079-1: 2014

EN 60079-26: 2015

EN 60079-31: 2013

EN 60079-11: 2012

SCHEDULE
APPV-SMV800-CE
Revision: D

Type Examination Certificate No: SIRA 15ATEX4040 Protection : Non Sparking "n" and FISCO
Equipment Group II Category 3 G
Ex ec IIC T4 Ga (Ta= -50°C TO 70°C)
Ex ic IIC T4 Ga (Ta= -50°C TO 45°C)
FISCO Field Device

Harmonized Standards :
EN 60079-0: 2012/A11: 2013 EN 60079-11: 2012 EN 60079-7: 2015

ATEX Notified Body for EC Type Certificates
Sira Certification Service [Notified Body Number: 0518]
Unit 6, Hawarden Industrial Park,
Hawarden, Deeside, CH5 3US,
United Kingdom

ATEX Notified Body for Quality Assurance
DEKRA Certification B.V. [Notified Body Number: 0344]
Meander 1051
6825 MJ Arnhem
The Netherlands

Pressure Equipment Directive (PED) (2014/68/EU)

ASME Boiler and Pressure Vessel Code Section VIII 'Rules for Construction of Pressure Vessels: 2000

Pressure Transmitter	PED Module
Absolute Pressure	
SMA 810	Sound Engineering Practice (SEP)
SMA 845	
Gauge Pressure	
SMG870	Module A

A3. Hazardous Locations Approval Certifications

HART and DE Communications

MSG CODE	AGENCY	TYPE OF PROTECTION	Electrical Parameters	Ambient Temperature
A	FM Approvals™	Explosion proof: Class I, Division 1, Groups A, B, C, D Class I, Zone 0/1, AEx db IIC T6..T5 Ga/Gb Dust Ignition Proof: Class II, Division 1, Groups E, F, G; Suitable for Division 1, Class III; Class II, Zone 21, AEx tb IIIC T 95°C Db	Note 1	T95 °C /T5: -50 °C to 85°C T6: -50 °C to 65°C
		Intrinsically Safe: Class I, II, III, Division 1, Groups A, B, C, D, E, F, G Class I Zone 0 AEx ia IIC T4 Ga	Note 2	T4: -50°C to 70°C
		Non-Incendive and Intrinsically Safe: Class I, Division 2, Groups A, B, C, D Class I Zone 2 AEx nA IIC T4 Gc Class I Zone 2 AEx ic IIC T4 Gc	Note 1	T4: -50°C to 85°C
		Enclosure: Type 4X/ IP66/ IP67		
		Standards: FM 3600:2018; ANSI/ ISA 60079-0: 2013; FM 3615:2018; ANSI/ ISA 60079-1 :2015; FM 3616: 2011 ; ANSI/ ISA 60079-31 :2015; FM 3610:2018; ANSI/ ISA 60079-11 :2014; FM 3810 : 2018; ANSI/ ISA 60079-26 :2017; FM 3611:2018; ANSI/ ISA 60079-15 : 2013; ANSI/ ISA 61010-1: 2004;NEMA 250 : 2003 ; ANSI/ IEC 60529 : 2004		
B	C-Canda	Explosion proof: Class I, Division 1, Groups A, B, C, D Dust Ignition Proof: Class II, III, Division 1, Groups E, F, G Suitable for Division 1, Class III; Zone 0/1, Ex db IIC T6..T5 Ga/Gb Class I, Zone 0/1, AEx db IIC T6..T5 Ga/Gb Ex tb IIIC T 95°C Db Class II, Zone 21, AEx tb IIIC T 95°C Db	Note 1	T5: -50 °C to 85°C T6: -50 °C to 65 °C
		Intrinsically Safe: Class I, II, III, Division 1, Groups A, B, C, D, E, F, G; Ex ia IIC T4 Ga	Note 2	T4: -50°C to 70°C
		Non-Incendive and Intrinsically Safe: Class I, Division 2, Groups A, B, C, D Ex nA IIC T4 Gc Class I Zone 2 AEx nA IIC T4 Gc	Note 1	T4: -50°C to 85°C
		Enclosure: Type 4X/ IP66/ IP67		
		Standards: CSA C22.2 No 0: 2010 (R2015); CSA C22.2 No. 0-M91; CSA C22.2 No 25:2017; CSA C22.2 No 30M; 1986(R2016);CSA C22.2 No 61010-1: 2012 (R2017); CAN/ CSA-C22.2 No.157: 1992(R2016); CSA C22.2 No 213: 2017; CSA C22.2 No 60529:2016; CSA C22.2 No 60079-0:2015; CSA C22.2 No 60079-1:2016; CSA C22.2 60079-11:2014; CSA C22.2 60079-15:2016; CSA C22.2 60079-31:2015; ISA 12.12.01:2017; ANSI/UL 61010-1: 2016; ANSI/ UL 60079-0:2013(R2017); ANSI/ UL 60079-1:2015; ANSI/ UL 60079-11:2014; ANSI/ UL 60079-15:2013(R2017); ANSI/ UL 60079-26 :2017; ANSI/ UL 60079-31 :2015; ANSI/ IEC 60529-2004(R2011); ANSI/UL 122701: 2017; UL 913:2015; UL 916: 2015; FM3615: 2006; FM 3616: 2011; FM 3600: 2011; ANSI/UL 50E: 2015		

MSG CODE	AGENCY	TYPE OF PROTECTION	Electrical Parameters	Ambient Temperature
C	ATEX	Flameproof: Sira 15ATEX2039X II 1/2 G Ex db IIC T6..T5 Ga/Gb II 2 D Ex tb IIIC T 95°C..T125°C Db	Note 1	T5/ T95°C: -50 °C to 85°C T6: -50 °C to 65°C
		Intrinsically Safe: Sira 15ATEX2039X II 1 G Ex ia IIC T4 Ga	Note 2	T4: -50°C to 70°C
		Non Sparking and Intrinsically Safe: Sira12ATEX4234X II 3 G Ex ec IIC T4 Gc	Note 1	T4: -50°C to 85°C
		Standards: EN 60079-0: 2012+A11: 2013; EN 60079-1 :2014; EN 60079-11 : 2012; EN 60079-31 : 2014; EN 60079-26 :2015; ; EN 60079-7: 2015/A1: 2018		
		Flameproof: Sira 15ATEX2039X II 1/2 G Ex db IIC T6..T5 Ga/Gb II 2 D Ex tb IIIC T 95°C..T125°C Db		
D	IECEx	Intrinsically Safe: IECEx SIR 15.0022X Ex ia IIC T4 Ga	Note 2	T4: -50°C to 70°C
		Non Sparking: IECEx SIR 15.0022X Ex ec IIC T4 Gc	Note 1	T4: -50°C to 85°C
		Flameproof: Ex db IIC T6..T5 Ga/Gb Ex tb IIIC T 95°C..125 °C Db	Note 1	T5: -50 °C to 85°C T6: -50 °C to 65°C
		Enclosure: IP66/ IP67		
		Standards: IEC 60079-0: 2011; IEC 60079-1:2014; IEC 60079-11: 2011;IEC 60079-7: 2015; IEC 60079-31: 2013; IEC 60079-26: 2014		
E	CCoE (India)	Intrinsically Safe: Ex ia IIC T4 Ga	Note 2	T4: -50°C to 70°C
		Non Sparking: Ex ec IIC Gc	Note 1	T4: -50°C to 85°C
		Flameproof: Ex db IIC T6..T5 Ga/Gb Ex tb IIIC T95°C..T125 °C Db	Note 1	T5: -50 °C to 85°C T6: -50 °C to 65°C
E	SAEx (South Africa)	Intrinsically Safe: Ex ia IIC T4 Ga	Note 2	T4: -50°C to 70°C
		Non Sparking: Ex ec IIC Gc	Note 1	T4: -50°C to 85°C
		Flameproof: Ex db IIC T6..T5 Ga/Gb Ex tb IIIC T95°C..T125 °C Db	Note 1	T5: -50 °C to 85°C T6: -50 °C to 65°C
		Enclosure: IP66/ IP67		
F	INMETRO (Brazil)	Intrinsically Safe: Ex ia IIC Ga	Note 2	T4: -50°C to 70°C
		Non Sparking: Ex ec IIC T4 Gc	Note 1	T4: -50°C to 85°C
		Flameproof: Ex db IIC T6..T5 Ga/Gb	Note 1	T5: -50 °C to 85°C T6: -50 °C to 65°C

MSG CODE	AGENCY	TYPE OF PROTECTION	Electrical Parameters	Ambient Temperature
		Ex tb IIIC T 95°C..T125 °C Db		
		Enclosure: IP66/ IP67		
		Standards: ABNT NBR IEC 60079-0:2013 (IEC 60079-0:2011); ABNT NBR IEC 60079-1:2009 (IEC 60079-1:2007); ABNT NBR IEC 60079-11:2013 (IEC 60079-11:2011); ABNT NBR IEC 60079-15:2012 (IEC 60079-15:2010); ABNT NBR IEC 60079-26:2008 (IEC 60079-26:2006); ABNT NBR IEC 60079-31:2014 (IEC 60079-31:2013).		
G	NEPSI (CHINA)	Intrinsically Safe: Ex ia IIC T4 Ga	Note 2	T4: -50°C to 70°C
		Non Sparking: Ex nA IIC T4 Gc	Note 1	T4: -50°C to 85°C
		Flameproof: Ex d IIC T6..T5 Ga/Gb Ex tb IIIC Db T95°C..T125 °C Db	Note 1	T5: -50 °C to 85°C T6: -50 °C to 65°C
		Enclosure: IP66/ IP67		
H	KOSHA (Korea)	Flameproof: Ex d IIC T6..T5 Ex tD A21 T 95°C..T125 °C	Note 1	T5: -50 °C to 85°C T6: -50 °C to 65°C
		Intrinsically Safe: Ex ia IIC Ga	Note 2	T4: -50°C to 70°C
I	EAC Ex	Ex d IIC T6..T5 Ga/Gb Ex tb IIIC T95°C Db	Note 1	T5: -50 °C to 85°C T6: -50 °C to 65°C
		Intrinsically Safe: Ex ia IIC T4 Ga	Note 2	T4: -50 °C to 70°C
		Non Sparking: 2 Ex nA IIC T4 Gc	Note 1	T4: -50°C to 85°C
		Enclosure : IP 66/67		

Notes

1. Operating Parameters:

Voltage= 11 to 42 V

Current= 4-20 mA Normal (3.8 – 23 mA Faults)

2. Intrinsically Safe Entity Parameters

Vmax= Ui= 30 V

I_{max}= I_i= 225mA

C_i=4 nF

L_i= 0 uH

P_i= 0.9 W

SIL 2/3 Certification	IEC 61508 SIL 2 for non-redundant use and SIL 3 for redundant use according to EXIDA and TÜV Nord Sys Tec GmbH & Co. KG under the following standards: IEC61508-1: 2010; IEC 61508-2: 2010; IEC61508-3: 2010.
------------------------------	---

MODBUS Communications

AGENCY	TYPE OF PROTECTION	Ambient Temperature
FM Approvals™	Explosion proof: Class I, Division 1, Groups A, B, C, D Class I, Zone 0/1, AEx db IIC T6..T5 Ga/Gb Dust Ignition Proof: Class II, Division 1, Groups E, F, G; Suitable for Division 1, Class III; Class II, Zone 21, AEx tb IIIC T 95°C Db	T95 °C /T5: -50 °C to 85°C T6: -50 °C to 65°C
	Non-Incendive Class I, Division 2, Groups A, B, C, D Class I Zone 2 AEx nA IIC T4 Gc	T4: -50°C to 85°C
	Enclosure: Type 4X/ IP66/ IP67	
	Standards: FM 3600:2018; FM 3610: 2018; ANSI/ ISA 60079-0: 2013; FM 3615:2018; ANSI/ ISA 60079-1 :2015; FM 3616 : 2011 ; ANSI/ ISA 60079-31 :2015; FM 3810 : 2018; ANSI/ ISA 60079-26 :2017; FM 3611:2018; ANSI/ ISA 60079-15 : 2013; FM 3810 : 2005; ANSI/ ISA 61010-1: 2004;NEMA 250 : 2003 ; ANSI/ IEC 60529 : 2004	
CSA-Canada And USA	Explosion proof: Class I, Division 1, Groups A, B, C, D Dust Ignition Proof: Class II, III, Division 1, Groups E, F, G Suitable for Division 1, Class III; Zone 0/1, Ex db IIC T6..T5 Ga/Gb Class I, Zone 0/1, AEx db IIC T6..T5 Ga/Gb Ex tb IIIC T 95°C Db Class II, Zone 21, AEx tb IIIC T 95°C Db	T5: -50 °C to 85°C T6: -50 °C to 65 °C
	Non-Incendive Class I, Division 2, Groups A, B, C, D Ex nA IIC T4 Gc Class I Zone 2 AEx nA IIC T4 Gc	T4: -50°C to 85°C
	Enclosure: Type 4X/ IP66/ IP67	
	Standards: CSA C22.2 No 0: 2010(R2015); CSA C22.2 No. 94-M91; CSA C22.2 No 25:2017; CSA C22.2 No 30M; 1986(R2016);CSA No 61010-1: 2012(R2017); CSA C22.2 No 213: 2017; CSA C22.2 No 60529:2016; CSA C22.2 No 60079-0:2015; CSA C22.2 No 60079-1:2016;; CSA C22.2 60079-15:2016; CSA C22.2 No 60079-26: 2016; CSA C22.2 60079-31:2015; ANSI/UL 12.12.01:2017; ANSI/UL 61010-1: 2016; ANSI/ UL 60079-0:2013(R2017); ANSI/ ISA 60079-1:2015; ANSI/ UL 60079-15:2013(R2017); ANSI/ UL 60079-26 :2017; ANSI/ UL 60079-31 :2015; ANSI/IEC 60529: 2004(R2011); ANSI/ UL 913:2015; ANSI/ UL 916: 2015; ANSI/ UL 122701: 2017; FM 3615: 2006; FM 3600: 2011; ANSI/UL 50E: 2015	

ATEX	Flameproof: Sira 15ATEX2039X II 1/2 G Ex db IIC T6..T5 Ga/Gb II 2 D Ex tb IIIC T 95°C..T125°C Db	T5/ T95°C: -50 °C to 85°C T6: -50 °C to 65°C
	Non Sparking Sira12ATEX4234X II 3 G Ex ec IIC T4 Gc	T4: -50°C to 85°C
	Standards: EN 60079-0: 2012+A11: 2013; EN 60079-1 :2014; EN 60079-31 : 2014; EN 60079-26 :2015; ; EN 60079-7: 2015/A1: 2018	
	Enclosure: IP66/ IP67	
IECEX	Non Sparking: IECEX SIR 15.0022X Ex ec IIC T4 Gc	T4: -50°C to 85°C
	Flameproof: Ex db IIC T6..T5 Ga/Gb Ex tb IIIC T 95°C..125 °C Db	T5: -50 °C to 85°C T6: -50 °C to 65°C
	Enclosure: IP66/ IP67	
	Standards: IEC 60079-0: 2011; IEC 60079-1 :2014;IEC 60079-7: 2015; IEC 60079-31: 2013; IEC 60079-26: 2014	

A4. Marking ATEX Directive

General:

The following information is provided as part of the labeling of the transmitter:

- Name and Address of the manufacturer
- Notified Body identification: DEKRA Quality B.V., Arnhem, the Netherlands



A.5 Conditions of Use” for Ex Equipment”, Hazardous Location Equipment or “Schedule of Limitations”:

Apparatus Marked with Multiple Types of Protection

The user must determine the type of protection required for installation the equipment. The user shall then check the box ☐ adjacent to the type of protection used on the equipment certification nameplate.

Once a type of protection has been checked on the nameplate, the equipment shall not then be reinstalled using any of the other certification types.

- Process temperature no greater than +125°C.
- Maximum permissible working pressure is 207 BAR (3000 psig)
- Instruments installed in dusty hazardous areas must be cleaned regularly to prevent buildup of dust layers. For safe operation, use only wet cloth when cleaning or wiping the device. Cleaning must only be done when local conditions around the device are free of potentially explosive atmospheres. Do not use dry cloth or any solvents.
- Painted surface of the SMV800 may store electrostatic charge and become a source of ignition in applications with a low relative humidity less than approximately 30% relative humidity where the painted surface is relatively free of surface contamination such as dirt, dust or oil. Cleaning of the painted surface should only be done with a damp cloth.
- The installer shall provide transient over-voltage protection external to the equipment such that the voltage at the supply terminal of the equipment does not exceed 140 % of the voltage rating of the equipment.

Flame-proof Installations: The Transmitter can be installed in the boundary wall between an area of EPL Ga/ Class I Zone 0/ Category 1 and the less hazardous area, EPL Gb/ Class I Zone 1/ Category 2. In this configuration, the process connection is installed in EPL Ga/ Class I Zone 0/ Category 1, while the transmitter housing is located in EPL Gb/ Class I Zone 1/ Category 2.

- Carbon disulphide is excluded for Ex d installations as the enclosure has a volume greater than 100 cm³.
- For information on flameproof joint dimensions and repair, contact the manufacturer using instructions given in the user's manual.

WARNING: DO NOT OPEN WHEN AN EXPLOSIVE ATMOSPHERE MAY BE PRESENT

Non-Incendive Equipment:

Division 2: This equipment is suitable for use in a Class I, Division 2, Groups A, B, C, D; T4 or Non-Hazardous Locations Only

WARNING: DO NOT OPEN WHEN AN EXPLOSIVE ATMOSPHERE MAY BE PRESENT

Intrinsically Safe: Must be installed per drawing 50128060

The enclosure is manufactured from low copper aluminum alloy. In rare cases, ignition sources due to impact and friction sparks could occur. This shall be considered during Installation, particularly if equipment is installed a Zone 0 location.

If a charge-generating mechanism is present, the exposed metallic part on the enclosure is capable of storing a level of electrostatic that could become Incendive for IIC gases. Therefore, the user/installer shall implement precautions to prevent the buildup of electrostatic charge, e.g. earthing the metallic part. This is particularly important if equipment is installed a Zone 0 location.

WARNING: SUBSTITUTION OF COMPONENTS MAY IMPAIR SUITABILITY FOR USE IN HAZARDOUS LOCATIONS

All Protective Measures:

WARNING: FOR CONNECTION IN AMBIENTS ABOVE 60°C USE WIRE RATED 105°C

A.6 Control Drawing

COPYRIGHT 2015, HONEYWELL INTERNATIONAL INC. NEITHER THIS DOCUMENT NOR THE INFORMATION CONTAINED HEREIN SHALL BE REPRODUCED, USED OR DISCLOSED TO OTHERS WITHOUT THE WRITTEN AUTHORIZATION OF HONEYWELL. USE, DUPLICATION, OR DISCLOSURE OF THIS DOCUMENT IS SUBJECT TO THE RESTRICTIONS SET FORTH IN A WRITTEN AGREEMENT. NOTHING CONTAINED HEREIN SHALL BE CONSTRUED AS CONFERRING BY IMPLICATION, ESTOPPEL, OR OTHERWISE ANY LICENSE TO ANY PATENT, TRADEMARK, COPYRIGHT OR OTHER INTELLECTUAL PROPERTY RIGHT OF HONEYWELL OR ANY THIRD PARTY.					PRE REL							
					ISS	REVISION & DATE				APPD		
					D	7/6/2016 ECN 2016- 3826				OJM		

SMV800 Multi-Variable Transmitter, ANALOG, HART/DE and FF/ PA Communications

1. Intrinsically safe installation shall be in accordance with
 - a. FM (USA): ANSI/NFPA 70, NEC* Articles 504 and 505.
 - b. CSA (Canada): Canadian Electrical Code (CEC), part I, section 18.
 - c. ATEX: Requirements of EN 60079-14, 12.3 (See also 5.2.4).
 - d. IECEx: Requirements of IEC 60079-14, 12.3 (See also 5.2.4).
2. ENTITY approved equipment shall be installed in accordance with the manufacturer's Intrinsic Safety Control Drawing.
3. The Intrinsic Safety ENTITY concept allows the interconnection of two ENTITY Approved Intrinsically safe devices with ENTITY parameters not specifically examined in combination as a system when:

$U_o, V_o, \text{ or } V_t \leq U_i \text{ or } V_{max}; I_o, I_{sc}, \text{ or } I_t \leq I_i \text{ or } I_{max}; C_a \text{ or } C_o \geq C_i + C_{cable}, L_a \text{ or } L_o \geq L_i + L_{cable}, P_o \leq P_i.$

Where two separate barrier channels are required, one dual-channel or two single-channel barriers may be used, where in either case, both channels have been Certified for use together with combined entity parameters that meet the above equations.
4. System Entity Parameters:

SMV800 Transmitter: $V_{max} V_o \text{ or } U_o, I_{max} I_{sc} \text{ or } I_o;$
 SMV800 Transmitter: $C_i + C_{cable} \leq \text{Control Apparatus } C_a,$
 SMV 800 Transmitter: $L_i + L_{cable} \leq \text{Control Apparatus } L_a.$
5. When the electrical parameters of the cable are unknown, the following values may be used:

Capacitance: 197pF/m (60 pF/ft)
 Inductance: 0.66μH/m (0.020μH/ft).
6. Control equipment that is connected to Associated Equipment must not use or generate more than 250 V.
7. Associated equipment must be FM, CSA ATEX or IECEx (depending on location) listed. Associated equipment may be installed in a Class I, Division 2 or Zone 2 Hazardous (Classified) location if so approved.
8. Non-Galvanically isolated equipment (grounded Zener Barriers) must be connected to a suitable ground electrode per:
 - a. FM (USA): NFPA 70, Article 504 and 505. The resistance of the ground path must be less than 1.0 ohm.
 - b. CSA (Canada): Canadian Electrical Code (CEC), part I, section 10.
 - c. ATEX: Requirements of EN 60079-14, 12.2.4.
 - d. IECEx: Requirements of IEC 60079-14, 12.2.4.
9. Intrinsically Safe DIVISION 1/ Zone 0 WARNING: SUBSTITUTION OF COMPONENTS MAY IMPAIR SUITABILITY FOR USE IN HAZARDOUS LOCATIONS.
10. Division 2/ Zone 2: WARNING: DO NOT OPEN WHEN AN EXPLOSIVE GAS ATMOSPHERE IS PRESENT.
11. NO REVISION OF THIS CONTROL DRAWING IS PERMITTED WITHOUT AUTHORIZATION FROM THE AGENCIES listed.
12. For release approvals see ECN 2015-5936.

MASTER FILE TYPE: MS WORD	DRAWN			<div style="font-size: 1.2em; font-weight: bold;">Honeywell</div> <div style="font-size: 0.9em; margin-top: 10px;"> CONTROL DRAWING SMV800 SERIES MULTI-VARIABLE TRANSMITTER DIVISIONS 1 & 2 / ZONE 0 & 2 </div>		
	CHECKED					
	DEV ENG					
	MFG ENG					
	QA ENG					
	TOLERANCE UNLESS NOTED			<div style="font-size: 1.5em; font-weight: bold;">A/</div> <div style="font-size: 1.2em; font-weight: bold;">A4</div>	<div style="font-size: 1.5em; font-weight: bold;">50128060</div>	
	ANGULAR DIMENSION					
			SCALE: None	USED ON	SH. 1 OF 4	

INSTRUCTIONS FOR INMETRO

1. Instalação de segurança intrínseca devem estar de acordo com Requisitos de IEC 60079-14, 12.3 (See also 5.2.4).
2. ENTIDADE equipamento aprovado deve ser instalado de acordo com a segurança intrínseca Desenho de Controle do fabricante.
3. O conceito de Segurança Intrínseca ENTIDADE permite a interligação de dois entidade credenciada dispositivos de segurança intrínseca com parâmetros de entidade não examinados especificamente em combinação como um sistema quando:

$U_o, V_o, \text{ or } V_t \leq U_i \text{ or } V_{max}; I_o, I_{sc}, \text{ or } I_t \leq I_i \text{ or } I_{max}; C_a \text{ or } C_o \geq C_i + C_{cable}, L_a \text{ or } L_o \geq L_i + L_{cable}, P_o \leq P_i.$

Quando forem necessários dois canais separados de barreira, um dual-channel ou duas barreiras de canal único pode ser usado, onde em ambos os casos, ambos os canais foram certificados para uso em conjunto com os parâmetros entidade combinada que atendam as equações acima.
4. Parâmetros da Entidade de sistema::

$V_{max} V_o \text{ or } U_o, I_{max} I_{sc} \text{ or } I_o;$
 $C_i + C_{cable} \leq \text{Control Apparatus } C_a,$
 $L_i + L_{cable} \leq \text{Control Apparatus } L_a.$
5. Quando os parâmetros eléctricos do cabo não são conhecidos, podem ser utilizados os seguintes valores::

Capacidade: 197pF/m (60 pF/ft)

Indutância: 0.66µH/m (0.020µH/ft).
6. Os equipamentos de controle que está ligado à Associated Equipment não deve usar ou gerar mais de 250 V.
7. Equipamentos associados devem ser IECEx or INMETRO (dependendo da localização) listados. Equipamentos associados podem ser instalados em uma perigosos (classificados) local Classe I, Divisão 2 ou Zona 2 se for aprovado.
8. O equipamento não Galvanicamente isolado (Barreiras Zener aterradas) deve ser conectado a um eletrodo de aterramento adequado por IECEx or INMETRO: Requisitos de IEC 60079-14, 12.2.4.
9. Intrinsecamente seguro Divisão 1 / Zona 0 AVISO: substituição de componentes pode prejudicar a adequação para uso em locais perigosos.
10. Divisão 2 / Zona 2: AVISO: NÃO aberto quando uma atmosfera de gás explosiva.
11. Nenhuma revisão deste desenho CONTROL é permitida sem autorização dos órgãos listados.

<h1>Honeywell</h1>	A/A4	50128060		
	SCALE: None	REV D	DATE 7/6/2016	SH. 2 of 4

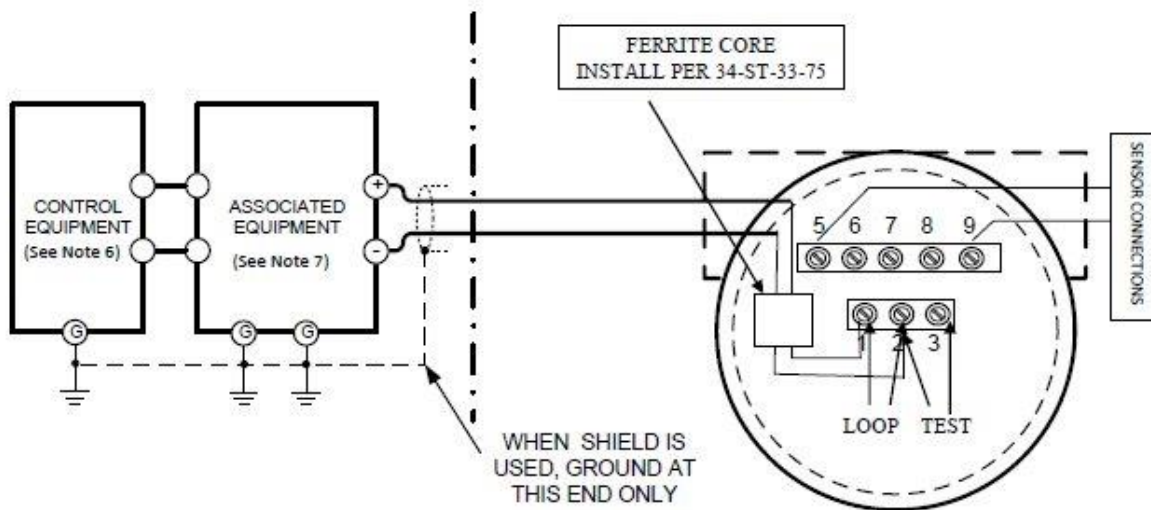
SMV800 HART/DE

Terminal	ENTITY PARAMETERS	Associated Apparatus
1,2 (Loop)	U_i or $V_{max} \leq 30V$	U_o , V_{oc} or $V_t \leq 30V$
	I_i or $I_{max} \leq 225\text{ mA}$	I_o (I_{sc} or I_t) $\leq 225\text{ mA}$
	P_i or $P_{max} = 0.9W$	$P_o \leq 0.9\text{ W}$
	$C_i = 4\text{ nF}$	C_a or $C_o \geq C_{cable} + C_{SMV800}$
	$L_i = 9\text{ }\mu\text{H}$	L_a or $L_o \geq L_{cable} + L_{SMV800}$
5, 6, 7, 8 (SENSOR)	$C_o = 39\text{ }\mu\text{F}$	-----
	$L_o = 4.99\text{ H}$	-----

NON-HAZARDOUS LOCATION

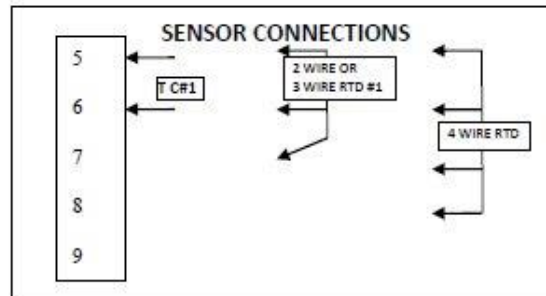
HAZARDOUS (CLASSIFIED) LOCATION

CLASS I, DIVISION 1, GROUPS A, B, C, D, E, F & G;
ZONE 0 IIC & ZONE 2 IIC,
CLASS I DIVISION 2, GROUPS A, B, C, D;



FOR DIV 2 / ZONE 2 INSTALLATIONS

CONTROL EQUIPMENT PARAMETERS
 $U_{max} = U_i = 42V$, 4-20 mA, $P_o \leq 1\text{ W}$
NOTE : ASSOCIATED EQUIPMENT NOT REQUIRED



Honeywell

A/A4

50128060

SCALE: None

REV D

DATE 7/6/2016

SH. 3 of 4

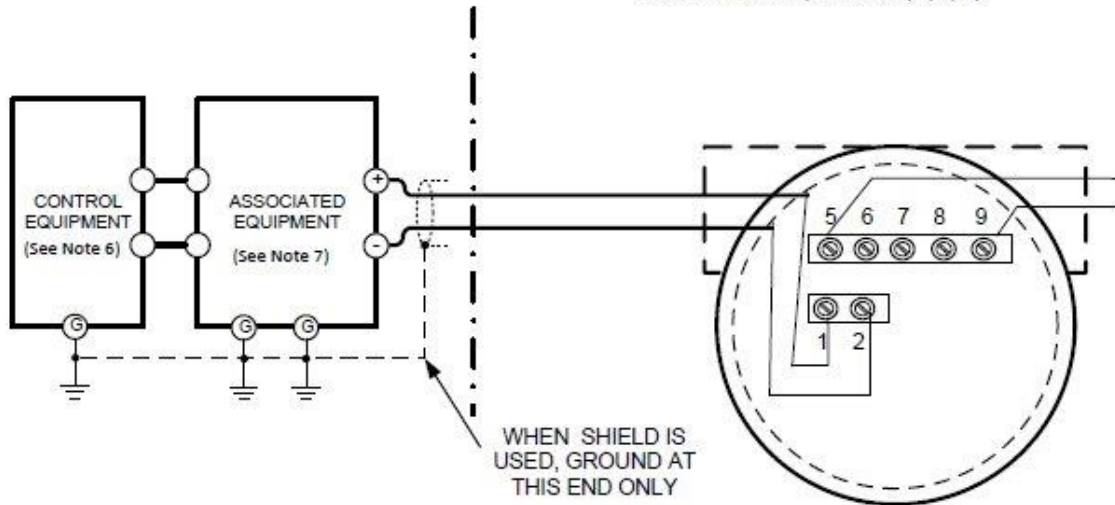
SMV800 FOUNDATION FIELDBUS/ PROFIBUS

TERMINALS	NON FISCO		FISCO	
	ENTITY PARAMETERS	Associated Apparatus	ENTITY PARAMETERS	Associated Apparatus
1,2 (FF CONNECTION)	U_i or $V_{max} \leq 30V$	U_o, V_{oc} or $V_t \leq 30V$	U_i or $V_{max} \leq 17.5$	U_o, V_{oc} or $V_t \leq 18V$
	I_i or $I_{max} \leq 225\text{ mA}$	I_o (I_{sc} or I_t) $\leq 225\text{ mA}$	I_i or $I_{max} \leq 380\text{ mA}$	I_o (I_{sc} or I_t) $\leq 380\text{ mA}$
	P_i or $P_{max} = 1W$	$P_o \leq 1W$	P_i or $P_{max} = 5.32W$	$P_o \leq 5.32W$
	$C_i = 0\text{ nF}$	C_a or $C_o \geq C_{cable} + C_{SMV800}$	$C_i = 0\text{ nF}$	C_a or $C_o \geq C_{cable} + C_{SMV800}$
	$L_i = 0\text{ }\mu H$	L_a or $L_o \geq L_{cable} + L_{SMV800}$	$L_i = 0\text{ }\mu H$	L_a or $L_o \geq L_{cable} + L_{SMV800}$
5, 6, 7, 8 (SENSOR)	$C_o = 39\text{ }\mu F$	-----	$C_o = 39\text{ }\mu F$	-----
	$L_o = 4.99\text{ H}$	-----	$L_o = 4.99\text{ H}$	-----

NON-HAZARDOUS LOCATION

HAZARDOUS (CLASSIFIED) LOCATION

CLASS I, CLASS II, DIVISION 1, GROUPS A, B, C, D, E, F & G;
 ZONE 0 IIC & ZONE 2 IIC,
 CLASS I DIVISION 2, GROUPS A, B, C, D;



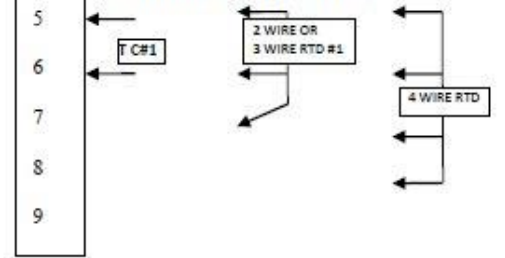
DIV 2 / ZONE 2 INSTALLATIONS

CONTROL EQUIPMENT PARAMETERS

$U_{max}=U_i = 32V, 25\text{ mA}, P_o \leq 1W$

NOTE : ASSOCIATED EQUIPMENT NOT REQUIRED

SENSOR CONNECTIONS



Honeywell

A/A4

50128060

SCALE: None

REV D

DATE 7/6/2016

SH. 4 of 4

Glossary

AP	Absolute Pressure
AWG	American Wire Gauge
DE	Digital Enhanced Communications Mode
DP	Differential Pressure
d1	Inside diameter of pipe
d2	Orifice plate bore diameter at flowing temperature
do	Inside diameter of orifice
DE	Digitally Enhanced
EMI	Electromagnetic Interference
FTA	Field Termination Assembly
GP	Gauge Pressure
HART	Highway Addressable Remote Transducer
HP	High Pressure (also, High Pressure side of a Differential Pressure Transmitter)
Hz	Hertz
inH ₂ O	Inches of Water
LGP	In-Line Gauge Pressure
LP	Low Pressure (also, Low Pressure side of a Differential Pressure Transmitter)
LRL	Lower Range Limit
LRV	Lower Range Value
mAdc	Milliamperes Direct Current
mmHg	Millimeters of Mercury
mV	Millivolts
mVar	MultiVariable
Nm	Newton-meters
NPT	National Pipe Thread
NVM	Non-Volatile Memory
Pa	Measured static pressure in PV4 algorithm
Pc	Absolute critical pressure of the gas
Pd	Static pressure at downstream point
Pdp	Measured differential pressure in Pascals in PV4 algorithm
Pf	Absolute pressure of flowing gas
Pr	Reduced pressure
Pu	Static pressure at upstream point
PSI	Pounds per Square Inch
PSIA	Pounds per Square Inch Absolute
PV	Process Variable
PWA	Printed Wiring Assembly
RTD	Resistance Temperature Detector
SCT	SmartLine Configuration Tool
SFC	Smart Field Communicator
STIM	Pressure Transmitter Interface Module
STIMV IOP	Pressure Transmitter Interface Multivariable Input/Output Processor
T/C	Thermocouple
URL	Upper Range Limit
URV	Upper Range Value
US	Universal Station
Vac	Volts Alternating Current
Vdc	Volts Direct Current

Index

A

About This Manual.....	iii
Accuracy.....	8
Application Design	8

B

Bracket Mounting	20
Button operation during monitoring.....	70

C

Calibration.....	82
Calibration Procedures.....	82
Changing the Default Failsafe Direction	64
DE and Analog Differences	64
Failsafe Operation	64
COPLANAR ADAPTER	91
Copyrights, Notices and Trademarks....	ii

D

Diagnostic Messages	8
Diagnostics Menu	43
Digital System Integration Information	33
Display Installation Precautions.....	17
Display Menus	41
Calibration Menus.....	52
Diagnostics Menu.....	43
Information Menus	62
Transmitter Setup Menus	54, 56, 57, 59, 61
Display Menus	46
Display Options.....	6
Display Setup Menus.....	46
Dual/Triple Cal.....	82

E

Editing a Numeric Value	40
Explosion-Proof Conduit Seal	34

Fault Conditions.....	84
Features and Options	1
Functional Characteristics	3
Physical Characteristics	1
Flow and Totalizer Calculation Option	
Licensing (Only For Modbus)	
Modbus Licensing.....	7

G

General Piping Guidelines	25
Glossary.....	109

H

Honeywell MC Toolkit	17
----------------------------	----

I

Input Sensor Wiring	28
Install Flange Adapters.....	25
Installation and Startup.....	17
Display Installation Precautions	17
Mounting SMV800 SmartLine Multivariable	
Transmitters	17
Site evaluation	17
Installation Site Evaluation	
Site Evaluation	17
Introduction	1

L

Lightning Protection.....	33
Loop Wiring (HART/DE) / Power Supply	
Wiring (Modbus) Procedure.....	31
Loop Wiring Procedure for HART/DE variants	
.....	29

M

Maintenance	72
Inspecting and Cleaning Barrier Diaphragms	72
Preventive Maintenance Practices and Schedules...	72
Replacing the Communication Module.....	75
Replacing the Meter Body	77
Modbus AC termination and write protect jumper.....	66
Monitoring the Displays	68
Monitoring the Displays	68
Mounting Dimensions	19
Mounting SMV800 SmartLine Multivariable Transmitters	19
Bracket Mounting Procedure.....	20
Mounting Dimensions	19
Summary.....	19
Multivariable, Analog, HART and DE Communication.....	95

N

Name Plate.....	4
------------------------	----------

O

Operation	38
Changing the Default Failsafe Direction.....	64
Three Button Operation with no Display Installed...	63
Three-Button Operation	38
Optional 3-Button Assembly.....	6

P

Parts List.....	85
Patent Notice.....	iv
Piping SMV800 Transmitter	21
Power-up sequence	36
Process Sealing	34

R

References.....	iv, 77, 82, 83
RTD Connections.....	28

S

Safety	8
Accuracy	8
Diagnosis Messages.....	8
Safety Integrity Level	15
Safety Certification	5
Security Considerations.....	16
SMV Modbus Half-Duplex Modbus (RS-485) Wiring Procedure	32
SMV Modbus Transmitter Connection to a PC based Modbus (RS-485) Host	32
Startup	35
Constant Current Source Mode Procedure	37
Output Check Procedures	36
Supply Voltage for SMV Modbus	27
Supply Voltage Limiting Requirements	33
Supply Voltage Load Resistance for SMV HART/DE.....	26
Support and Contact Information	iv
Symbol Descriptions and Definitions	v

T

Telephone and Email Contacts.....	iv
Three Button Operation with no Display Installed.....	63
Span Adjustments	63
Zero Adjustments	63
Three-Button Operation.....	38
Data Entry.....	40
Display Entries	41
Menu Navigation	39
Transmitter Adjustments	5
Transmitter Calibration Recommendations	82
Transmitter location	23
Troubleshooting	83
Critical Diagnostics Screens	83

W

Wiring a Transmitter	26
Wiring Variations.....	28

Sales and Service

For application assistance, current specifications, pricing, or name of the nearest Authorized Distributor, contact one of the offices below.

ASIA PACIFIC

Honeywell Process Solutions,
Phone: + 800 12026455 or
+44 (0) 1202645583
(TAC) hfs-tac-support@honeywell.com

Australia

Honeywell Limited
Phone: +(61) 7-3846 1255
FAX: +(61) 7-3840 6481
Toll Free 1300-36-39-36
Toll Free Fax:
1300-36-04-70

China – PRC - Shanghai

Honeywell China Inc.
Phone: (86-21) 5257-4568
Fax: (86-21) 6237-2826

Singapore

Honeywell Pte Ltd.
Phone: +(65) 6580 3278
Fax: +(65) 6445-3033

South Korea

Honeywell Korea Co Ltd
Phone: +(822) 799 6114
Fax: +(822) 792 9015

EMEA

Honeywell Process Solutions,
Phone: + 800 12026455 or
+44 (0) 1202645583

Email: (Sales)

FP-Sales-Apps@Honeywell.com

or

(TAC)

hfs-tac-support@honeywell.com

Web

Knowledge Base search
engine <http://bit.ly/2N5Vldi>

AMERICAS

Honeywell Process Solutions,
Phone: (TAC) (800) 423-9883
or (215) 641-3610
(Sales) 1-800-343-0228

Email: (Sales)

FP-Sales-Apps@Honeywell.com

or

(TAC)

hfs-tac-support@honeywell.com

Web

Knowledge Base search
engine <http://bit.ly/2N5Vldi>

Specifications are subject to change without notice.

For more information
To learn more about SmartLine Transmitters,
visit www.honeywellprocess.com
Or contact your Honeywell Account Manager

**Process Solutions
Honeywell**

1250 W Sam Houston Pkwy S
Houston, TX 77042

Honeywell Control Systems Ltd
Honeywell House, Skimped Hill Lane
Bracknell, England, RG12 1EB

Shanghai City Centre, 100 Jungi Road
Shanghai, China 20061

Honeywell

34-SM-25-03, Rev.7
March 2019

©2019 Honeywell International Inc.